

UNITED STATES N. M. O. C. C. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPPLICATE
(Other Instructions reverse side)Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 13405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a directional reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1980' FEL of Section 14-20S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3299.5' GR

O. C. C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roaring Springs Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 14-20S-26E
Unit J MMPM

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Perf. & Treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10425'; WLPBTD 10305 - 1-5-79: RIH w/Tubing Conveyed Gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 10092. Perforated the Morrow as follows: 10123-10161 w/39 .50" holes - 10123-139 (16 holes) (1spf); 10140-146 (12 holes) 2spf; 10148-150 (3 holes) & 10157-161' (8 holes) (2spf) (Total 39 holes) No GTS. Weak blow. Swabbed well and swabbed dry. (1-17-79). Loaded tubing and unseated packer and pulled gun. Rigged up wireline and set CIBP at 10110' - dumped 2 bailers of cement on top of plug. WOC. WIH w/wireline and perforated 9994-10000' w/12 .32" holes (2spf). RIH w/Guiberson Uni Vi packer on 2-3/8" tubing set packer at 9966'. Treated perforations 9994-10000' w/2500 gallons 7 1/2% MS acid and nitrogen. Swabbed and no shows. 1-23-79 - PBTD 9950' - WIH and set CIBP at 9970' - dumped 2 bailers of cement on top of plug. WOC. Perf. W/Casing Gun on Wireline 9814-9846' w/32 .41" holes (2spf) (Atoka Formation) as follows: 9814-9828' (28 holes), 9844-9846' (4 holes). WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 9791' & treated perf. w/2500 gal 15% DS-30 acid & ball sealers. Swabbed wet. 1-27-79 - WIH w/CIBP set at 9785' & dumped 2 bailers of cement on top of plug. WOC. Perforated w/Casing Gun 8804-8812' w/16 .41" holes (2SPF). WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8772'. Treated perforations w/2500 gallons of 15% DS-30 acid and nitrogen. Swabbed well and swabbed dry. CONTINUED ON ATTACHED PAGE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geol. Secty

DATE 3-15-79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAR 21 1979

CONDITIONS OF APPROVAL, IF ANY:

Yates Petroleum Corporation
Roaring Springs "KB" Federal #1 - NM 13405
Section 20S-26E, Eddy County, New Mexico
CONTINUED FROM PAGE 1: Sundry Notice

2-1-79 - Pulled tubing w/packer and on-off-tool. WIH w/CIBP on wireline and set at 8760'. Dumped 2 bailers of cement on top of plug. WOC. WIH w/Casing Gun and perforated on wireline as follows: 7994-8010' w/20 .41" holes (2spf) as follows: 7994-8000' (12 holes); 8006-8010' (8 holes). POOH. WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 7965' and treated perforations w/2500 gallons 15% DS-30 acid and nitrogen w/ball sealers. Well cleaned up and flowed 60# on 1/4" choke.
2-10-79 - TD 10425'; PBTD 8760' - Sand Frac'd perforations 7994-8010' w/15000 gallons gelled acid and CO-2, 18000# 20-40 sand w/ball sealers. Swabbing back. Swabbing 200' fluid/hr. w/trace of gas and oil. SI.
Prep to Plug Back.