

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roaring Springs "300"

9. WELL NO. Fed. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit J

Sec. 14-20S-26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Dry hole

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 1980' FSL &amp; 1980' FEL of Section 14-20S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3313' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Test 3rd Bone Springs

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Wolfcamp perforations 7994-8014' are not commercial. We propose to set a CIBP at about 7950' w/35' cement on top, run free point, cut and pull casing. Will run tubing open ended and spot a 50 sacks plug across the stub at about 7300' and another 50 sacks plug at about 5400-5250'. Will then set about 5200' of 4½" casing and perforate 4808-4830' and stimulate as needed for production. Top of Wolfcamp at 7542', Bone Springs at 2213, 8-5/8" casing set at 2205' and circulated.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 5-11-79

(This space for Federal or State office use)

ALBERT R. STALL

APPROVED BY

TITLE DISTRICT ENGINEER

DATE

MAY 17 1979

CONDITIONS OF APPROVAL, IF ANY: