

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other ☐

CONTINENTAL OIL COMPANY ✓

P. O. Box 460, Hobbs, N.M. 88240

AT SURFACE: 960' TSL & 1980' FWZ

AT TOP PROD. INTERVAL: ✓

AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:

Set 9 5/8" int. csg.

RECEIVED

DEC - 8 1978

C. C. C.

~~ARTESIA, OFFICE~~

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2 drilled to 2820' int. CSG TID.

12-3 Ran logs and set 9⁵/₈" intermediates as follows.

RU CASEPS & PAN 9-5/8" INT. CSG AS FOLLOWS.

RAN FLT SHOE, 42' SHOE JT, FC & 68 JTS 9-5/8", 36#, ST&C, K-55 CSG. TOTAL PIPE RAN 2832'. CSG SET AT 2820'. RAN DV TOOL AT 1185'. RU HOUVO & CMTD CSG AS FOLLOWS: LED IN V/625 SKS HOUVO-LITE V/2% CA CL2 & 1/4#/SK FLOCLEF. TAILED IN V/450 SKS CLASS "C" CMT V/2% CA CL2 & 1/4#/SK FLOCLEF. DISPLACE CMT V/215 FEELS FRISH WTR. PLUG DOWN AT 8:30 PM, 12-2-78. CIRC 85 SKS CMT TO SURFACE. DID NOT HAVE TO OPEN DV TOOL. SET SLIPS, CUT CSG OFF & NU.

12-4 TEST B.O.P. 1 csq to 1500 \approx held ok.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. M. Dunderfield TITLE Admin Supv DATE 12-4-78

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

USGS artesia (5)

3.6

*See Instructions on Reverse Side