

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
CONTINENTAL OIL COMPANY ✓						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 460, Hobbs, N.M. 88240						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface						12. COUNTY OR PARISH	
960' FSL + 1980' FWL						13. STATE	
At top prod. interval reported below						14. PERMIT NO.	
some						DATE ISSUED	
At total depth						15. DATE SPUDDED	
same						16. DATE T.D. REACHED	
O. C. O. ARTESIA, OFFICE						17. DATE COMPL. (Ready to prod.)	
11-23-78						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
12-23						19. ELEV. CASINGHEAD	
1-18-79						20. TOTAL DEPTH, MD & TVD	
3257.5' GR						21. PLUG, BACK T.D., MD & TVD	
10.595'						22. IF MULTIPLE COMPL., HOW MANY*	
10.368						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						ROTARY TOOLS	
10,296'-10,300' MORROW						CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN						25. WAS DIRECTIONAL SURVEY MADE	
GR-collar						YES	
27. WAS WELL CORED						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16"		65#		275'		20"	
9 5/8"		36#		2820'		12 1/4"	
7"		23# & 26#		10,437'		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
450#		100#					
1075#		85#					
1250#		T.O.C. 4430'					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
N-A						SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		10,368'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,296'-10,300' 1/4 JSPE				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				10,296'-10,300'			
				NO Acid or frac mat'l.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-17-79		FLOWING				SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-18-79		96		1/64		OIL—BBL. 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. CAOF 10,220	
3051						WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
VENTED		T.C. Addala					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
W. A. Butterfield		Administrative Supervisor				1-23-79	

USGS-ARTESIA (6) *(See Instructions and Spaces for Additional Data on Reverse Side)

FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SS + sh	0	2710		Delaware	1700	
LS " , ss,		8038		Bone Spring	2710	
Dolo, sh,		9495		Cisco Reef	8038	
LS, " "		10025		Atoka	9495	
SS, " "		10355		Morvow	10025	
sh,		TD		Barnett	10355	

38. GEOLOGIC MARKERS