

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 1-18-79		Lease No. or Serial No.	
Company CONTINENTAL OIL COMPANY				Connection NONE		Allottee	
Field UNDESIGNATED		Reservoir MORROW		Location 960' EBL & 1950' FWL		Unit N	
Completion Date 1-16-79		Total Depth 10,595'		Plug Back TD 10,386'		Elevation 3257.5 GL	
Csg. Size 7"		Wt. 26 #		Set At N-804K-55 10,437'		Perforations: From To 10,294' 10,300'	
Tbg. Size 2 7/8"		Wt. 6.5 #		Set At J-55 11,267'		Perforations: From To OPEN ENDER	
Type Completion (Describe) SINGLE L.E.				Packer Set At 10,210'		County or Parish EDDY	
Producing Thru THIRING		Reservoir Temp. F 160°		Mean Annual Temp. F 60°		Baro. Press. - P _a 13.2	
L		H		G _q		% CO ₂	
						% N ₂	
						% H ₂ S	
						Prover	
						Meter Run	
						Taps 4" FLANGE	

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
		Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	
Time of Reading	Hrs.								(Include liquid production data; Type-A.P.I. Gravity-Amount)
9:15	17	3475							S.I. For 17 HRS
10:30		3407		66°	400#	6"	69°	1.750	STARTED TEST
10:45		3494		66°	400#	11"	69°	1.750	
11:00		3353		67°	400#	11"	92°	1.750	
11:15		3356		68°	400#	12.5"	107°	1.750	
11:30		3357		67°	400#	13.5"	103°	1.750	1443 MMCF
11:45		3305		68°	400#	13.11"	103°	1.750	
12:00		3402		68°	400#	19.5"	106°	1.750	
12:15		3305		69°	410#	13.5"	112°	1.750	
12:30		3307		69°	400#	20.5"	112°	1.750	
12:45		3303		68°	400#	22.5"	100°	1.750	1.767 MMCF
1:00		3198		68°	400#	32"	102°	1.750	
1:15		3206		68°	400#	35"	98°	1.750	
1:30		3176		68°	400#	40.5"	95°	1.750	
1:45		3171		69°	400#	43.5"	94°	1.750	
2:00		3176		68°	400#	43.5"	78°	1.750	2.599 MMCF
2:15		3061		68°	450°	60"	102°	1.750	
2:30		3058		69°	460°	57"	98°	1.750	
2:45		3081		68°	460°	51"	90°	1.750	
3:00		3057		68°	460°	57"	80°	1.750	
3:15		3051		68°	460°	56.5"	78°	1.750	3.254 MMCF