Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN - 2 1991

O. C. D.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO. c/sf

NM #344584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

Southwest Royalties, Inc. ✓

3. ADDRESS OF OPERATOR

c/o Box 953 , Midland, Texas 79702 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FWL & 990 FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 34

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Springs Upper Penn (Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-20-S, R-26-E

14. PERMIT NO.

API # 3001522738

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE

Eddy | N.M.

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF		PULL OR ALTER CASING	
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE	X	ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other)			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intend to begin work approximately 1-15-92 to add perforations to Penn/Cisco and acidize as follows:

Existing perforations: 8045 - 8055', add perfs @ 8080 - 8095' and 8160 - 8174'. All work will be done down the 3-1/2" production tubing. Intend to acidize down coiled tubing w/3000 gallons 15% NEFE HCI @ 0.7 BPM @ estimated surface pressure of 4500#. Annulus will be closed during job.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ Agent _____ DATE __ 12-19-91 __

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE __ 12/20/91 __
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side