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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Evniros Manch	11 1001

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Well Other 2. Name of Operator David H. Arrington Oil & Gas, Inc. 3. Address and Telephone No. P.O. Eox 2071 Midland, Texas 79702 915–682–6685 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 960 FSL 1980 FWL, Section 34, T-20-S, R-26-E 5. se Designation and Serial No. NM34458		I AND MANACEMENT	Expires: March 31, 1993
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New Control New Other Section 34 New New Construction New Control Ne	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operators David H. Arrington Oil & Gas, Inc. David H. Arrington Oil & Gas, Inc. P.O. Eox 2071 Midland, Texas 79702 915-682-6685 10. Field and Pool, or Exploratory Area **Location of Well Footage, Sec., T. R., M. or Survey Description 960 FSL 1980 FWL, Section 34, T-20-S, R-26-E **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Nonce of Junear Nonce of Junear Nonce of Junear Nonce of Junear Non-Routine Fracturing Non-Routi			_
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TYPE OF SUBMISSION Abandonment Abandonment Change of Plans	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Subsequent Report Recompletion New Construction New Constructio	TYPE OF SUBMISSION		
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Plugging Back Casing Repair Casing Repair Casing Repair Casing Repair Conversion to Injection Altering Casing Altering Casing Casing Conversion to Injection on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill. Upper Penn perfs @ 8045' - 8174'. CIBP set @ 7882' with 20' cement on top 7' 26# N-80 cass set @ 10,637'. Model F-1 packer set @ 7905'. 1) Pick up bit, drill collars and 2 7/8" N-80 tubing, TIH. Drill out cement and CIBP @ 7882'. 2) TIH with mill, drill collars and 2 7/8" N-80 tubing, cut over Model F-1 packer @ 7905'. Clean out to 9000'. Circulate hole clean POH laying down work string. Install well head. 3) Will put well on produciton after set produciton equipment.		Recompletion	
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I hereby certify that the foregoing is true and correct	MM Statewide Dend	: NM -2503	
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Signed Jacob Wille Production Accountant Date 3-19-97	Signed Jaco Wille	Tide Production Accountant	Date <u>3-19-97</u>
(This space for Federal or State office use)			
Approved by ORIG SGD) 105 C LARA Title Petrol num Engineer Date 4/10/97		Title Petrolaum Fredinest	Date 4/10/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.