

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator David H. Arrington Oil & Gas, Inc.	8. Well Name and No. Federal 34 #1
3. Address and Telephone No. P.O. Box 2071 Midland, Texas 79702 915-682-6685	9. API Well No. 30-015-22738
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 960 FSL 1980 FWL, Section 34, T-20-S, R-26-E	10. Field and Pool, or Exploratory Area Springs Upper Penn
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-Entry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Upper Penn perfs @ 8045' - 8174'. CIBP set @ 7882' with 20' cement on top 7" 26# N-80 casing set @ 10,637'. Model F-1 packer set @ 7905'. 1) Pick up bit, drill collars and 2 7/8" N-80 tubing, TIH. Drill out cement and CIBP @ 7882'. 2) TIH with mill, drill collars and 2 7/8" N-80 tubing, cut over Model F-1 packer @ 7905'. Clean out to 9000'. Circulate hole clean, POH laying down work string. Install well head. 3) Will put well on production after setting production equipment.

NM Statewide Bond: NM-2503

14. I hereby certify that the foregoing is true and correct

Signed <u>Joe C. Lara</u>	Title <u>Production Accountant</u>	Date <u>3-19-97</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG SG2) JOE C. LARA</u>	Title <u>Petroleum Engineer</u>	Date <u>4/10/97</u>
Conditions of approval, if any:		