District I PO Box 1980, Hobbs, NM 882.

District I PO Box 1960, Hobbs, I District II		State of New Mex Energy, Minerain & Natural Resource				eni e	G			Form C-1			
10 Drawer DD, Artesia	719							$\begin{cases} \\ \\ \\ \\ \end{cases} \end{cases}$	evised I	February 10, 199			
District III		OIL CONSERVATION DIVISION PO Box 2088					Instructions on bac Submit to Appropriate District Office						
1000 Rio Brazon Rd., A District IV	9	Santa Fe, NM 87504-2088						1	•	5 Copi			
PO Box 2083, Santa Fe	NM 87504-201	:									ENDED REPOR		
I.	REQUE	ST FOR	ALLOW	ABLE.	AND A	ו מ כעיייו	7 4 7	ION TO T	_		ENDED KEPOK		
		Operator	name and Add	Ireas	A TO A	OTHOR	ZAI	ION TO T	RANS:	PORT	<u>r</u>		
Don't II										ID Num	ber		
David H. A	rrington 2071	. Oil & (Gas, Inc.					005898					
Midland,	702	02					Reason for Filing Code						
'API Num	702	' Pool Name					Return well to production						
30 - 0 15-2273	Sprin	Springs Upper/Penn					' Pool Code						
Property C							85641						
1 2102	Fodom	1 2/		Property N	Ame				٠, ٨	ell Number			
II. id Surfac	n <u>reder</u> n	al 34						İ	#1				
Ul or lot no. Section			Louida	Fort	on the								
N 34	208	26E		1				Feet from the	East/West line		County		
	n Hole Lo			96	00	South		1980'	West		Eddy		
UL or lot no. Section													
	- Owner	Range	Lot Idn	Feet f	rom the	North/Soul	th line	Feet from the	East/We	est line	County		
" Lee Code " Prod	ucing Method (201 100									3322,		
	serie (riciald)		Connection D	Pale "	C-129 Perm	it Number	14	C-129 Effective I	Date	17 C-1	29 Expiration Date		
III. Oil and Ga	c T		15/97		<u> </u>						manyar manusi DELE		
III. Oil and Ga													
OGRID		Transporter	Name m		14 PO	D ,	0/G	n	POD UL	STRIA	ration		
9171	CDW C							and Description					
NEWS SOFT WATER	GPM Ga	S		<u>ء</u>	2439	9301	g						
entransant pour face and a said				3	11:00		100						
					0015								
				e	1815 9	20	0						
						200	**********		-=-> /;	21. 	9/100		
Andrew Constitution Constitution (Constitution Constitution Constituti				223		College Street			に				
and administration of the contraction of the								1.5 A	i.				
<i>«</i> »									IIII 1 4 1397				
			No.			Kalamatan Baro							
IV. Produced W	ater						- on com. Divi						
" POD			12 POD ULSTR Location and De										
2439950					וויייייייייייייייייייייייייייייייייייי	N Location	and De	ecription					
V. Well Comple	tion Data												
" Spud Date		H Ready Da	ale		" TD						· · · · · · · · · · · · · · · · · · ·		
_	5	/16/97			. 10			" PBTD		1º Perforations			
" Hole Siz			asing & Tubic		-			050 '	8	8045' - 8174'			
no change in	cacino			ug ouze		" Dep	хh Set			" Sacks			
arige III	casing	16"				275 '		450					
			6 5/8"			2820'			1075				
	7"			10,4371									
	3 1/	3 1/2"						1250					
I. Well Test D	ata					8036'							
" Date New Oil	5/16/9		ery Date "Test Date			" Test Length							
					24				oure " Cag. Pressure				
" Choke Size	4	Oil	3/31/9/		2	" Gas		75#		3	O#		
N/A		0	3053 Bbls					" AOF		" Test Method			
" I bereby certify that the n	utes of the Oil C	Onservation Di	ulai kaasa k		3	350 mcf		NA			_		
with and that the information conviously and belief.	given above is	true and comp	iete to the best	ot my		OIT /		CEDVA	\\ \				
Signature:		OIL CONSERVATION DIVISION											
4-7	- Smpg						Approved by: ORIGINAL SIGNED BY TIM W. GUM						
David H. Arrington						Tide: DISTRICT II SUPERVISOR							
President						Approval Date:							
Phone: 915-682-6685						JUL 1 7 1997							
" If this is a change of ope	TNOT GIT In the	OCEM- 915	-082-668	35	<u></u>								

Previous Operator Signature Printed Name Title Date