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OCT 1 2 1979
(Rev. 5-63)O. C. C.
ARTESIA, OFFICEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rifle-Federal Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon ~~W~~ Morrow11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

28-21S-26E

12. COUNTY OR
PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
ESVR. ☐

Other Dual

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1737 - Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

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OCT 10 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

15. DATE SHUTDOW

12/11/78

16. DATE T.D. REACHED

2/8/79

17. DATE COMPL. (Ready to prod.)

Recomp. 10/8/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3356 KB

19. ELEV. CASINGHEAD

3338

20. TOTAL DEPTH, MD & TVD

11280

21. PLUG, BACK T.D., MD & TVD

11240

22. IF MULTIPLE COMPL.,
HOW MANY*

Two

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9083-9146 Wolfcamp, Temporarily abandoned 10/4/79 -
10856- 11203' Morrow, producing thru tbq.25. WAS DIRECTIONAL
SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger: GR-CNL Dens. & Dual Lat. (already filed)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# H-40	126	17 1/2	100 sx. + 8 1/2 yds.	Circ.
8 5/8	24 & 32# K55	2340	12 1/4 & 11	950 sx.	Circ.
4 1/2	11.6&13.5#N-80	11280	7 7/8	1050 sx.	Top 7895

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10789	10792

31. PERFORATION RECORD (Interval, size and number)

11141, 43, 89, 91 & 11201, 03 (12 holes-0.43") +
 11012, 14, 16, 18, 39, 41, 71, 74 (12 holes-0.33") +
 10856, 58, 60, 62, 64 (10 holes-0.33") (Morrow)-
~~9083, 85, 87, 89, 91, 93 & 9103, 04, 05, 06, 07, 08, 19,~~
~~21, 23, 25, 27, 29, 41, 42, 43, 44, 45, 46 (24 holes-0.33") Wolfcamp~~

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11012-074	3000 MS 7 1/2% w/1000 SCFN 2/bbl.
9083-9146	5000 Mor.Flo. 10% w/500 SCFN2/b

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/12/79		Flowing (See 4 pt. Test.)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/12/79	4	Varies	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		3446.46			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Teffteller, Inc.

35. LIST OF ATTACHMENTS

5 Form 9-331 (4 Pt. Test Filed w/Orig. Completion)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Accounting Manager

DATE 10/8/79

*(See Instructions and Spaces for Additional Data on Reverse Side)