

MOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rifle - Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-21S-26E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1737 - Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FWL & 660' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Rng. Prod. Csg., Perf., Treat.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/10/79 TD 11280' Sh, ran 348 jts. 4½" 11.60 & 13.50# N80 LT&C csg.set @ 11280' cmt. (Howco) w/1050 sx. Class "H", plug down 6 AM 2/10/79, top cmt. 7895'.
- 2/26/79 TD 11280', PBD 11240', perf. 11141-11203 (Lower Morrow), flowed nat. est. rate 2500 MCF (FTP 160# ¾" ck), perf. (Middle Morrow), 11012-11074, flowed nat. est. rate 1600 MCF (FTP 100# ¾" ck), acidized perfs 11012-074 w/3000 gals. MS 7½% w/1000 SCFN2/bbl., flowed est. 1600 to 1800 MCF (100 to 120# ¾" ck); perf. 10856-64 (Upper Morrow), flowed nat. est. rate 2000 MCF (FTP 125# ¾" ck); combined all Morrow perfs. 10856-11203, PBD 11240', pkr., 10792 & ran 4 pt. test (3/12/79) CAOF 3446 MCF, ran blanking plug into pkr. @ 10792' & blanked off Morrow zone, temp. PB 10792'. Perf. Wolfcamp 9083-9146 after setting pkr. @ 9004, flowed nat. @ est. rate 2000 MCF plus unest. amt. condensate, 15½ hrs. SITP 3100#. Work completed 3/15/79, waiting on pipeline connection. Plan to run 4 pt. test on Wolfcamp after connecting to pipeline, and produce only from the Wolfcamp initially.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

3/26/79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 29 1979

CONDITIONS OF APPROVAL, IF ANY: