

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruct
reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 16624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rifle Federal Com.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-21S, R-26E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Hanagan Petroleum Co./

3. ADDRESS OF OPERATOR

316 Building of the Southwest, Midland, TX, 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356' K.B. 3338' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Plug back and perf Atoka ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present well status:

Perforations: "Morrow" 10,856' - 10,864' (20 holes)
11,012' - 11,071' (12 holes)

Objective:

1. Plug back from Morrow - set CIBP at 10,800' and bail
-
- 50' linear feet cement on top.

2. Perforate: "Atoka" - 10,464' to 10,476' (12') 1-SPF
-
- (13 holes)
-
- 10,494' to 10,504' (10') 1-SPF
-
- (11 holes)
-
- (with 1-11/16" thru tubing gun with
-
- .33 hole size 7.94" penetration, 8.3
-
- gram charge)
-
3. Treatment: 150 gallons Acetic Acid breakdown.
-
- 3500 gallons "MS" Acid treatment.
-
- Swab and/or flow test, put on production.

BOP: 6" - 900 series on well during re-completion operations.

Anticipated starting date April 15, 1981.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consultant

DATE April 6, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

50 linear ft. cement on top of CIBP.

*See Instructions on Reverse Side

APPROVED AS AMENDED

APR 8 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

1981