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Form 3160-5 (November 1983) (Formerly 9-331) DEPANTMENT OF THE INT BUILL J OF LAND MANAGEN	ERIOR Serve	COMMISSI IT IN TRIPL. ATE" Instructions on re- Me. SS210	5. LEASE DESIGNATION	No. 1004-0135	F
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT-" for a	lug back to a diffe	LS rent reservoir.	6. IF INDIAN, ALLOTTE	C OR TRIBE NAME	
J. OIL GAS WELL XX OTHER 2. NAME OF OPERATOR	Aug 11	NECENVED:3	7. UNIT AGRESSENT N		
Pacific Enterprises Oil Co. (USA)	L. L.	SEP 13'89	8. FARM OR LEASE HAN Rifle-Federal 9. WELL NO.	-	
P.O. Box 3083 Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface	any State requirer	O. C. D. ARTESIA, OFFICE	2 10. FIELD AND POOL, O Avalon	R WILDCAT	
Unit letter C: 660' FNL, 1980' FWL			11. SHC., T., E., M., OR F SURVET OR AREA	ILK. AND	
14. FERMIT NO 15. ELEVATIONS (Show wheth 3338 GR	er DF, RT, GR. etc.) 3356 KB		28-21S-26E 12. COUNTY OR PARISE Eddy	13. STATE	
10. Check Appropriate Box To Indicat NOTICE OF INTENTION TO:	e Nature of No)ther Data	<u> </u>	
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.)*	FRACTU SHOOT (Other (C	SHUT-OFF TREATMENT ING OR ACIDIZING) NOTE : Report results ompletion or Recouple	ENT REPORT OF : REFAIRING V ALTERING CA ABANDONMEN of multiple completion of etion Report and Log for including estimated data	ising (T• on Well m.)	
<pre>%ell has produced to its economic limit. It %ifle Federal Com #2 *resent Casing Configuration 3-3/8" 48# H-40 Set @ 120 cmt with 100 sx & 8-5/8" 24# & 32# K-55 Cot @ 2340' cmt. with 1½" 11.6# & 13.5# N-80 Set @ 11,280' cmt wit cologic Tops Ifcamp @ 8346' Strawn @ 9892' Atoka @ 10,38 rforations: Wolfcamp 9083-9146 Wolfcamp sq 0,494-10,504, Morrow 10,856'-10,864', 11,012 /50 sx cmt. Current PBTD 10,740'. Lugging Procedure) Set CIBP @ 9050' & dump 10 sx cmt on top. 000' shoot off & recover. Spot cement plug 50 00' cement plug @ 5000' even if casing is not above 8-5/8" intermediate casing shoe). 4) 9 3-3/8" surface casing shoe. 5) Spot 10 sx plu Displace all cmt plugs with 9.5 ppg mud & pla ffice will be notified within 24 hrs of actua ase of 8-5/8" must be tagged. Contact James</pre>	<pre>is current1 8-1/2 yds 950 sx - ci h 1050 sx - 2' Morrow @ ueezed off '-11,070', 2) Check f 0' inside c t free. 3) Spot 100' c ug @ surfac ace 9.5 ppg al P6A corrent </pre>	y exposed in - circulated rculated to s cement top a 10,854' with 150 sx ca 11,141'-11,21 or freepoint of asing stub to Spot cement p. ement 176 to e. 6) Install mud between p.	the Atoka. to surface. urface. t 7895'. mt, Atoka 10,46 8'. CIBP set @ of 4 ¹ 2" casing. 50' above casi lug 2390' to 22 76' (50' below P&A marker and olugsCarlst	54-10,476', 10,790' & cap If free to ing stub. Spot 290' (50' belcw & above & clean locatic bad N.M. BLM	
	eqional	ngineer	DATE 8-14	-89	
(This space for Federal or State office use) Orig. Signed by Shannen in TITLE	PETROLEUM EN		DATE 9- 3		

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*See Instructions on Reverse Side