Form 9-331 Dec. 1973

Form A	pproved			
Budget	Bureau	No.	42-R1	424

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  DEC 15 198	
SUNDRY NOTICES AND REPORTS WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
1. oil gas well other DEC 22'89	8. FARM OR LEASE NAME Rifle-Federal Com 9. WELL NO.	
2. NAME OF OPERATOR Pacific Enterprises Oil Co. (USA)  ARTESIA. OFFICE  3. ADDRESS OF OPERATOR	2 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3083 Midland, Texas 79702	Avalon  11. SEC., T., R., M., OR BLK. AND SURVEY OR  28-213-263	
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>		
AT SURFACE: AT TOP PROD. INTERVAL: 660/x 1980/00 AT TOTAL DEPTH:	12. COUNTY OR PARISH 13 STATE	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD 3338-GR 3356 KB	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zon change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurfabe leastions	
05-1999   Set CIBP & Mubol - dump 35' cem 08-1999   Spet 25 exe & Gold - 76001 08-1989   Spet 35 exe & Gold - 70001tagged 08-1989   Spet 35 exe & 2001-22071 tagged 11-1989   Spet 10 exe & and face		
Pulled 6400° of a 172 making Install dry holm marker	om S	
Hole circulated with 10# mid		
	Set @ F	
Hole circulated with 10th mid  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	_	
Hole circulated with 10th mud  Subsurface Safety Valve: Manu. and Type	DATE / 2 - / 2 - 8 9	