

MOCC COPY

Form approved.  
Budget Bureau No. 42 R355.5.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Boyd Operating Co. ✓

3. ADDRESS OF OPERATOR

P.O. Box 1756, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660 from South Line 1980 from East Line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

MAR 23 1979

O.C.C.  
ARTESIA, NEW MEXICO

15. DATE SPUDDED 1-18-79 16. DATE T.D. REACHED 2-23-79 17. DATE COMPL. (Ready to prod.) 3-8-79 18. ELEV. OF WELL (DF, RKB, RT, GR, ETC.)\* 3315.9' GR

20. TOTAL DEPTH, MD &amp; TVD 11,100' 21. PLUG, BACK T.D., MD &amp; TVD 11,028' 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY R/T 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,879'-10,887' Morrow 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CND, DLL, Bond Log, Correlation Log, Collar Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	585'	17 1/2"	630sx. Class C Cement	none
8 5/8"	24#	2056'	12 1/4"	1000sx. HOWCO Lite, 200sx.	
8 5/8"	32#	2056'-2821'	12 1/4"	Class C Cem., circ. 145sx.	
4 1/2"	11.6#	11,087'	7 7/8"	750sx. Class H Cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,820'	10,820'

31. PERFORATION RECORD (Interval, size and number)

10,879'-10,887'  
2 pf 16 holes .38" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.\* PRODUCTION

DATE FIRST PRODUCTION	3-8-79	PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump)	Flowing	WELL STATUS (Producing or shut in)	SI
DATE OF TEST	3-8-79	HOURS TESTED	4 hr.	CHOKE SIZE	8 10/11 13/64"
FLOW, TUBING PRESS.	2495	CASING PRESSURE	pkf.	PROD'N FOR TEST PERIOD	Trace
		CALCULATED 24-HOUR RATE	→	OIL BBL.	AOF 3742
				GAS MCF.	0
				WATER BBL.	
				OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

W.N. Morgan

35. LIST OF ATTACHMENTS

4-Point Test, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William N. Morgan

TITLE

Consultant

DATE

3-19-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)