

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M-H Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Upper

McKittrick Hills-Penn.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-T22S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Morris R. Antweil

3. ADDRESS OF OPERATOR

Box 2010, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

660' FSL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3854' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 1621'. Ran 42 jts. 8-5/8" 32# casing and cemented @ 1621' with 200 sx Thixset cement containing 10#/sx gilsonite, 1/4#/sx Flocele & 2% CaCl₂, 635 sx Halliburton lite cement containing 5#/sx gilsonite, 1/4#/sx Flocele and 2% CaCl₂, and 200 sx Class "C" cement containing 2% CaCl₂. Plug down 3:30 AM 12 February, 1979. Circulated 200 sx. WOC 18 hrs. Tested casing w/2000 psi-30 mins.- OK. Prep to drill ahead w/7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Mullin

TITLE

Agent

DATE

13, Feb., 1979

(This space for Federal or State office use)

APPROVED BY

Jae S. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 15 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side