

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

(Other instructions on reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

JUN 17 '88

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☐ Re-entry DEEPEN ☒ PLUG BACK ☐ ARTESIA, OFFICE

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231-0405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1650' FWL & 660' FSL Sec. 1
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 Miles Southwest of Lakewood

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
2235.37

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
10600' (OTD 7952')

19. PROPOSED DEPTH
10600' (OTD 7952')

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
3854 GR.

22. APPROX. DATE WORK WILL START*
June 15, 1988

5. LEASE DESIGNATION AND SERIAL NO.
NM 53219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
M-H Federal Com.

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Und. Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-22-S, R-24-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" *	48#	200'	250 sx. Circulated
12-1/4"	8-5/8" *	32#	1,621'	1035 sx. Circulated
7-7/8"	4-1/2"	11.60#	10,600'	500 sx.

* This casing set and cemented when well was originally drilled. No casing was pulled when well was plugged.

Plan to drill out all plugs shown on P&A Report, drill 7-7/8" hole to 10,600'. Run electric logs, if logs indicate Morrow to be productive, run 4-1/2" casing and test Morrow formation. Well was originally drilled by M. R. Antweil. Plugged and Abandoned 3-9-79.

See Attachment for:
Supplemental drilling data
B.O.P. sketch
Surface use and operation plan
Original P. & A. Report.

FORMER: MORRIS R. ANTWEIL
M-H FED. COM #1
TD 7952 P&A MAR. 1979

POST ID-1
NL-7-1-88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.R. McDonald TITLE Engineering Manager DATE 5-11-88
(This space for Federal or State office use)

PERMIT NO. 1 APPROVAL DATE 6-15-88
APPROVED BY Scott C. Adams AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY: CARLEBAD RESOURCES AREA DATE 6-15-88

*See Instructions On Reverse Side