

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NEARBURG PRODUCING COMPANY ✓
3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Tx. 75231
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' F.W. L. & 660' FSL of Section I

NOV 8 11 45 AM '88
RECEIVED
DEC 02 '88
O.C.D.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 53219
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
M.H. Federal Com
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
MEKITTRICK HILLS
Und. Morrow
11. SEC. A, E, M., OR BLK. AND
SURVEY OR AREA
SECTION 1, T-22-S, R-24-E
12. COUNTY OR PARISH
EDDY
13. STATE
NEW MEXICO

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3854 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ACTIVITY ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/1/88: Rigged up Peterson Drilling Company Rig#4 and tested BOP's.
7/2/88: Drilling Cement Plugs to original T.D.(7952'). While drilling
thru new formation, lost circulation @ 8062'
7/4/88
7/5/88: Spotted three cement plugs, 150sx., 250sx and 250sx
7/6/88: Drilled out cement, Good circulation.
7/17/88: Drilled 7⁷/₈" hole to T.D. 10,504'
7/18/88: Logging.
7/19/88: Ran 4¹/₂" 11.60# casing to 10,504', Cement as follows:
1st stage - 925sx. Thick-set
D.V. tool @ 6067'
2nd stage - 1050sx. light cement
Held 1500# for 30 minutes, Released pressure, float held.

18. I hereby certify that the foregoing is true and correct

SIGNED Eddie J. Salwick

TITLE Operations Coordinator

DATE 11/3/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NOV 30 1988

SJS