

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
Nearburg Producing Company ✓  
3. ADDRESS OF OPERATOR  
P.O. Box 31405 Dallas, TX 75231  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1650' FWL & 660' FSL of SEC 1

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O. C. D.  
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.  
NM 53219  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
M.H. Federal Com  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Mc KITTTRICK HILLS  
Und. A Morrow  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SEC 1, T-22-S, R-24E  
12. COUNTY OR PARISH  
EDDY  
13. STATE  
NM

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, WT, GR, etc.)  
3854' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Activity ☒  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/17/88 MI Completion unit  
10/19/88 Perf interval from 10244'-55' with 22 holes.  
10/20/88 Acidize perfs from 10244'-55' with 2000 gallons 7½% Morrow flo BC acid with 1000 SCF N2 per BBl and 30 ball sealers.  
10/21/88-  
10/27/88 Flowed & swabbed back load and formation water. 36 HR SITP 100#. Shut in for further evaluation.

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NOV 18 11 45 AM '88  
CART  
ASST. DIR.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. McDonald

TITLE Engineering Manager

DATE 11-16-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE NOV 30 1988

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side