

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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AUG - 7 1993

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nearburg Producing Company ✓

3. Address and Telephone No.
P. O. Box 823085, Dallas, TX 75382 214-739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,650' FWL and 660' FSL, Section 1, T22S, R24E
W. N.

5. Lease Designation and Serial No.
NM 53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
M-H Federal Com SWD #1

9. API Well No.
30-105-22782

10. Field and Pool, or Exploratory Area
Cisco/Canyon

11. County or Parish, State
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed SWD conversion procedure of the subject well into the Cisco/Canyon formation is as follows:

1. Drill out existing CIBP at 8,305'.
2. Set packer on tubing at 8,200' +.
3. Acidize Cisco/Canyon perms from 8,219' - 8,231'; 8,333' - 8,339'; 8,370' - 8,380'.
4. Run injection step rate test.
5. Build surface facilities and begin disposal.

See attached wellbore schematic.

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JUL 28 1993

14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS Title Drilling Supt. Date 7/22/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title Petroleum Engineer Date JUL 28 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.