

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 17425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

HNG OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

2080' FSL & 1880' FEL, Section 36.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3395' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Golden Lane 36 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI WSU. Circulate hole w/10#/Gal brine. ND tree. NU BOP. Pull 345 Jts. 2-3/8" 4.7# N-80 ABC Mod tubing & 4" OD MWL Seal Assembly.
2. PU 4-1/2" 13.5# cement retainer, with wireline TIH & set the retainer approx. 11,200'. Pump 12 bbls 10# brine into formation. Pull out of retainer & Circulate the hole with 10#/gal brine containing salt water gel. Sting into the retainer and squeeze perfs. 11,411 - 11,416 feet with 35 sx. Class H cement. Pull out of the retainer & leave 35' of cement on top of the retainer.
3. TOH w/2-3/8" tubing to 10,750' - mix & spot 40 sx Cl H cement across liner top. TOH w/2-3/8" tubing.
4. RU Dialog - run stuck pipe log to locate top of cement. Should be approx. 7900'. RU Dialog to cut pipe off and pull for salvage.
5. TIH to 50' inside 7" and mix and spot a 50 sx plug Class H cement (150' plug).
6. TOH to 3900' - set a 40 sx Cl H 2% Ca Cl cement plug (100' plug from 3900 - 3800 feet).
7. TOH to 405' - set a 40 sx Cl H 2% Ca Cl Cmt plug (100' plug from 450-350').
8. TOH to 50' - set a 20 sx Cl H 2% Ca Cl cement plug to surface. TOH.
9. ND BOP, tubing spool, cut off head, weld on plate and dry-hole marker, cut off anchors, RD WSU.
10. Clean up location.

RECEIVED
FEB 8 1982

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Cope Bill CopeTITLE Completion EngineerOIL & GAS
U.S. GEOLOGICAL SURVEY 2-4-82
LOS WELLS NEW MEXICO

(This space for Federal or State Use)

APPROVED BY (Orig. 583) PETER W. GILLHAM

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 9 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side