

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instruction  
verse side)

ATE  
1 re

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Golden Lane 36 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane Atoka

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 36, T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
HNG OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2080' FSL & 1880' FEL, Sec. 36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3395' GR

16. Check: Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 2-4-82

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-8-82 - Set cement retainer at 11,200'

7-9-82 - Sting into retainer; pump 12 bbls 10 ppg into form; circ hole w/42 bbls 10 ppg brine gel mud; squeeze perfs 11,411 - 11,416' w/35 sx. Cl H cement leaving 35' cement on top of retainer.

Mix and spot 40 sx. Cl H cement across liner top 10,750 - 10,650 feet.

7-11-82-Cut and recovered 5000' of 7" casing.

7-12-82 -Mix and spot 50 sx. Cl H cement from 5050-4850 feet. Tagged top at 4800'.

Mix and spot 40 Sx. Cl H from 3500-3400 feet.

Mix and spot 40 sx. Cl H 2% CaCl<sub>2</sub> from 405 - 305 feet.

Mix and spot 20 sx. Cl H 2% CaCl<sub>2</sub> from 50 feet to surface.

7-13-82 - Cut off head, weld on plate and dry-hole marker, cut off anchors.

Well P&A 12:00 noon 7-13-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

7/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
DOWNEY, NEW MEXICO

RECEIVED  
JUL 13 1982