

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COM. 7104  
SUBMIT IN TRIPLA. VIEW  
Other instructions on re-  
verse side  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Golden Lane 36 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane Atoka

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 36, T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 09 1983

O. C. D.

ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
HNG OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2080' FSL & 1880' FEL, Sec. 36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3395' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF: 2-4-82

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-8-82 - Set cement retainer at 11,200'

7-9-82 - Sting into retainer; pump 12 bbls 10 ppg into form; circ hole w/42 bbls 10 ppg brine gel mud; squeeze perfs 11,411 - 11,416' w/35 sx. C1 H cement leaving 35' cement on top of retainer.

Mix and spot 40 sx. C1 H cement across liner top 10,750 - 10,650 feet.

7-11-82-Cut and recovered 5000' of 7" casing.

7-12-82 -Mix and spot 50 sx. C1 H cement from 5050-4850 feet. Tagged top at 4800'.

Mix and spot 40 Sx. C1 H from 3500-3400 feet.

Mix and spot 40 sx. C1 H 2% CaCl<sub>2</sub> from 405 - 305 feet.

Mix and spot 20 sx. C1 H 2% CaCl<sub>2</sub> from 50 feet to surface.

7-13-82 - Cut off head, weld on plate and dry-hole marker, cut off anchors.  
Well P&A 12:00 noon 7-13-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

7/14/82

(This space for Federal or State use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1983

FOR

JAMES A. GILLHAM \*See Instructions on Reverse Side  
DISTRICT SUPERVISOR

