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	TRICE SQ		1
Form 9-331	UNITED STATES	SUBMIT IN TRIPLICATE (Other lustructions on re	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
(May 1965) DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND BERTAL NOT
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for pro Use "APPL	DTICES AND REPORTS ( posals to drill or to deepen or plug b JCATION FOR PERMIT—" for such p	DN WELLS reservoir. roposals.)	
1.	/		7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	· Drilling well	UUN LA	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		<b>C. C</b> . <b>C</b> .	Shell Federal Comm.
DAVID FASKEN 3. ADDRESS OF OPERATOR		ARTESIA, UPPICE	9. WELL NO.
608 First National Bank Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			4 10. FIELD AND POOL, OR WILDCAT
			Cemetery Morrow Gas
At surface			11. SEC., T., R., M., OR BLK. AND SUBVEY OR ABEA
3300' FSL & 1980' F	FI		
			Sec. 5, T-21-S, R-24-E 12. COUNTY OB PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, elc.)	Eddy New Mexico
	3748.8' GR		L(u)
16. Check	Appropriate Box To Indicate 1	Nature of Notice, Keport, or	EQUENT REPORT OF:
NOTICE OF I	NTENTION TO:	SUBS	[]
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON* _A	(Othor)	the second
REPAIR WELL		Completion or Reco	lits of multiple completion on Well mpletion Report and Log form.)
proposed work. If well is ut			tes, including estimated date of starting any tical depths for all markers and zones perti-
1. Drilled to 494	10' w/fresh water & ins	stalled PVI & flowlin	ne sensor.
2. 3-27-79, TD 63	365', increasing potash	oke manifold. hvdril	, casing head & spool.
<ol> <li>3-29-79, TD 7049', tested BOP's, choke manifold, hydril, casing head &amp; spool.</li> <li>4-4-79, TD 9573', DST #1 from 9540'-9573', details attached.</li> </ol>			
5 4-6-79, TD 963	37'. DST #2 from 9615'-	-963/',	
6 4-7-79. TD 968	85'. DST #3 from 9610'-	-9685,	
	40', DST #4 from 9735'- 0,000', loggingCNL-FI		
$\Lambda_{-13-79}$ TD 10.000', straddle DSI #5 from 9680'-9730', details attached, straddle			
DST #6 from A	700'-4750' details at	tached.	
10. <b>4 14 79</b> , <b>7D 1</b>	g,000', P&Awellas entplug #1 125 sx	9800'-9450'	teristicsVis 49, wt 9.6,
WL 12.8, Cem	ent plug #2 80 sx	8700'-8500'	
Cem	ent plug #3 70 sx	7100'-6900'	
Cem	ent plug #4 30 sx	5600'-5500' 4300'-4200'	
	ent plug #5 30 sx ent plug #6 60 sx	3100'-2900'	
11. 4-18-79, 10 s	x surface plug set & d	ry hole marker erect	ed.
11. 1 10 70 , 10 0			
18. I hereby certify that the force	coing is true and correct		1 21 70
STONED LUT	Inverent TITLE_	Agent	DATE <u>4-24-79</u>
(This space for Federal or Sta	Angevine		
Jac.	L. Lana TITLE_	ACTING DISTRICT ENG	INEER DATE JUN 1 3 1979
APPROVED BYCONDITIONS OF APPROVAL			

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\*See Instructions on Reverse Side