

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 067144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other MAY 27 1980

3. NAME OF OPERATOR

Perry R. Bass

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

4. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FNL of section - Unit letter B.

At top prod. interval reported below

At total depth

MAY 28 1980

14. PERMIT NO.

DATE ISSUED

Feb. 13, 1979

16. DATE SPUD ☒ DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

Feb. 28, 1980

5-13-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

3218' GL 3236' KB 3235' DF

20. TOTAL DEPTH, MD & TVD

12,590'

21. PLUG BACK T.D., MD & TVD

12,545'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10'-12,590

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))*

Perfs: 2 JSPP, 11,468', 11,474', 11,480', 11,615' & 11,616'. 1 9/16" gun - JRC SSB II charges. Atoka

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-FD, DLL-MSFL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	42#	405.05'	15"	450 "C" & 6 yds Redi-Mix	None
8 5/8"	28#	2772.00'	11"	200 Thickset, 800 Lite, 200 "C"	None
5 1/2"	17#	12590.00	7 7/8"	200 Lite, 925 "H"	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	11,655'	11,395'

31. PERFORATION RECORD (Interval, size and number)

2 JSPP - 11,468', 11,474', 11,480', 11,615' & 11,616'. 1 9/16" gun - JRC SSB II charges.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,468 - 11,616	100 gals solvent & 900 gals 7 1/2% MS acid. 1000 gals 7 1/2% MS & 20 balls.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
May 9, 1980		Flowing				SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 13, '80	5 hrs	Var.	→	5.5	202	None	52604
CASING PRESS.	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
14006#	→	26	CAOF 6482	None	52.6		

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

5. LIST OF ATTACHMENTS

(2) each above logs.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Sh. P. Marty, Jr.

TITLE Senior Production Clerk

DATE May 22, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Drill stem tests (2) reported separately.		3235'	DF
				T/Delaware	2730'	+ 505'
				T/Bone Springs	6378'	-3143'
				T/Wolfcamp	9750'	-6515'
				T/Strawn	10878'	-7643'
				T/Atoka	11252'	-8017'
				T/Morrow	11812'	-8577'
				Mid. Morrow	12104'	-8869'
				Low. Morrow	12400'	-9165'