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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Operator Perry R. Bass ✓		JUL 9 1980
Address Box 2760, Midland, Texas 79702		O. C. D.
Reason(s) for filing (Check proper box)		Other (Please explain) ARTESIA, OFFICE
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Lease No. LC 067144	Well No. 74	Pool Name, including Formation Indian Flats Atoka	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East
Line of Section 25	Township 21S	Range 28E	NMPM,	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline Co. of America	Box 236, Midland, Tx. 79702					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 25	Twp. 21S	Rge. 28E	Is gas actually connected? Yes	When 7/7/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'ty. <input type="checkbox"/>	Diff. Res'ty. <input type="checkbox"/>
Date Spudded Feb. 22, 1980	Date Compl. Ready to Prod. May 9, 1980		Total Depth 12,590'		P.B.T.D. 12,545'			
Elevations (DF, RKB, RT, GR, etc., 3218' GL 3236' KB	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,468'		Tubing Depth 11,655'			
Perforations 2 JSPF - 11,468', 11,474', 11,480', 11,615', & 11,616'.					Depth Casing Shoe 12,590'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	405.05	450 "C" & 6 yds Redi-Mix
11"	8 5/8"	2772.00	200 Tricrete, 800 Lite, 200 "C"
7 7/8"	5 1/2"	12590.00	200 Lite, 925 "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 202 CAOF 6482	Length of Test 5 hrs	Bbls. Condensate/MMCF 5.5	Gravity of Condensate 52.6
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 4906	Casing Pressure Packer	Choke Size various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ken Lister
(Signature)
Production Clerk
(Title)

7/8/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 10 1980**

BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME AND NUMBER Big Eddy #74

LOCATION Big Eddy Unit #74 660' FNL 1980' FEL Sec. 25 T-21-S R-28-E Eddy Co. N.M.
(Give Unit, Section, Township and Range)

OPERATOR PERRY R. BASS

DRILLING CONTRACTOR McVay Drilling Company

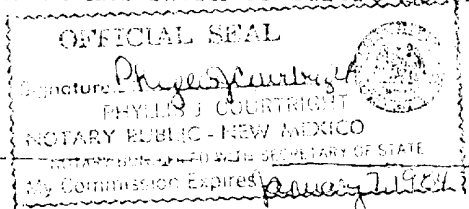
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 405	1/2 5,448	1 12,075
1/4 690	3/4 5,947	
2-1/4 929	1/2 6,266	
2-3/4 1,148	3/4 6,751	
2-3/4 1,397	1-1/4 7,078	
3-3/4 1,955	1/2 7,280	
3 2,079	1-1/2 8,240	
3-1/2 2,205	2 8,739	
3-1/2 2,310	3-1/4 9,362	
3-1/2 2,423	3-1/4 9,671	
1-3/4 3,032	3 9,951	
1-1/4 3,529	2-3/4 10,450	
1/2 4,023	3/4 11,009	
1/2 4,487	1-1/4 11,210	
1 4,960	1-1/4 11,800	

Drilling Contractor McVay Drilling Company

By John H. ...

Subscribed and sworn to before me this 18 day of April, 1980



Notary Public

County

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JUL 10 1980

OIL CONSERVATION COMMISSION

O. C. D.
ARTESIA, OFFICE

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date 7-7-80

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Bass Enterprises
Operator

<u>Big Eddy</u>	<u>#74</u>	<u>S25, T21S, R28E</u>
<u>Lease</u>	<u>Well & Unit</u>	<u>S.T.R.</u>
<u>Indian Flats Atoka</u>	<u>Natural Gas Pipeline Co. of America</u>	
<u>Pool</u>	<u>Name of Purchaser</u>	

was made on 7-7-80.

Natural Gas Pipeline Co. of America
Purchaser

W. L. Wenger
Representative

Meas. Engr.
Title

cc: To operator
Oil Conservation Commission - Santa Fe