Form 9-331 (May 1963) DEPA	INMOLU COPY I TED STATES RTMLINT OF THE INTERIC GEOLOGICAL SURVEY	SUBMIT IN TP ICATE• (Other Instruct on re- OR verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. IM 9194			
	NOTICES AND REPORTS O proposals to drill or to deepen or plug ba PLICATION FOR PERMIT—" for such pro		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL GAS WELL OTH	ER	MAR 2 2 1970	7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Yates Petroleum Corporation V ARTESIA DEM MEYING			8. FARM OB LEASE NAME Sacahuiste "KE" Fed.			
3. ADDRESS OF OPERATOR 207 South 4th St	9. WELL NO.					
<ol> <li>LOCATION OF WELL (Report loca See also space 17 below.) At surface</li> </ol>	10. FIELD AND POOL, OR WILDCAT Wildcat					
660' FSL & 1980' FEL of Section 34-225-23E			11. SEC. T., E., M., OB ELK. AND SUBVEY OF ARMA 34-22S-23E Unitpo			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
	4239' GR		Eddy NM			
18. Chec	k Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data			
	INTENTION & CEIVED		INNT REPORT OF			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL,			
FRACTURE TREAT	милтинна R м 2 18 1979	FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL	CHANGE PLOTS C. C.	(Other) Spud	of multiple completion on Well			
(Other)	ARTEBIA, OFFICE	Completion or Recomp	etion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)*	irectionally drilled, give subsurface locati	ons and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-			
	e at 9:00 AM 3-13-79	). Reaming at 11"	7' ART 3-14-79, 175"			
Spudded a 12¼" hole at 9:00 AM 3-13-79. Reaming at 117' ART 3-14-79. 17½" hole. TD 300' - Ran 11 joints 13-3/8" 48# H-40 casing (304') set at 300'.						
1-Insert float at 260'. Cemented w/300 sacks Class "C" 4% CaCl. Slurry						
weight 14.8 1.32 cu.ft./sack. Compressive strength at 70 degrees 1023 psi						
in 12 hours. PD 3:00 AM 3-15-79. Circulated 50 sacks to surface. WOC						
12 hours, cut off, drilled plug and reduced hole to $12\frac{1}{4}$ ". Resumed drilling.						
	TD 2005' - Ran 50 joints of 8-5/8" 24# K-55 casing (2012') set at 2005'. 1					
Guide shoe at 2005', insert float at 1965'. Centralizers at 1965', 1000',						
and 800'. Cement baskets at 1000' and 800'. Cemented w/950 sacks Howco						
Lite and 5#/sack gilsonite, 1/4#/sack flocele 2% CaCl. Followed w/ 150						
sacks of Class C 2% CaCl. PD 5:30 PM 3-18-79. Cement did not circulate.						
WOC and ran temperature survey and found top of cement at 790'. Ran 1" to 790						
and tagged cement at 790', spotted 100 sacks of Class C 4% CaCl. PD 6:00AM						
3-19-79. WOC 4 hrs. Tagged cement at 530' w/l", spotted 175 sacks of Class						
C 4% CaCl. PD 11:50 AM 3-19-79. WOC 5½ hrs. Tagged cement at 390', spotted						
200 sacks of Class C 4% CaCl. PD 6:00 PM 3-19-79. Cement circulated 15 sx						
of cement to surface. WOC 18 hrs. NU and tested BOP's to 1500#, reduced						
	cilled plug and teste					
18. I hereby certify that the forego	oing is true and correct					
SIGNED Christing	Amlinson TITLE	Geol. Secty	DATE 3-21-79			

(This space for Federal or State office use) APPROVED BY Jack Land	TITLE ACTING DISTRICT ENGINEER	23 1979
CONDITIONS OF APPROVAL, IF ANY:		1

\*See Instructions on Reverse Side