

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-31421.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to rework.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME Sacahuiste KE Federal	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FML of Section 34-22S-23E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34-22S-23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4239' GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

SEP 14 1979

O.C.C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Loss Circulation

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4835' - Had no control of fluid loss and set a 100 sack cement plug at 1939-2227' w/Class C 4% CaCl to shut off loss circulation. WOC 6 hours and drilled out cement plug.

TD 6130' - Still loss of fluid. Set two (2) 75 sacks Class C 4% CaCl cement at 2600-2485' and 2200-2085'. WOC 6 hours and drilled plug. The fluid loss was controlled.

RECEIVED

SEP 12 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(The space for Federal or State office use)

GEORGE H. STEWART

TITLE

Geol. Secty

DATE

9-10-79

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

SEP 13 1979

CONDITIONS OF APPROVAL, IF ANY: