GEOLOGICAL SURVEY			Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SURIAL NO. INM 9194
SEP 1 4 BRO RY N (Do not use this form for) Use "AP.	OTICES AND REPORTS	h proposals.)	6. IF INDIAN, ALLOTTEE OR TRINE NAME
L. C.			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Yates Petroleum Corporation			Sacahuiste KE Fed.
3. ADDRESS OF OPERATOR			9. WELL NO.
207 South 4th Street - Artesia, №1 88210			1.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILLCAT
			Wildcat
660' FSL & 1980' FEL of Section 34-225-23E			11. SEC., T., B., M., OR BLK. AND SURVEY OR ABEA Sec. 34-225-23E Unit O MIDEA
14. PERMIT NO.	1 15. ELEVATIONS (Show whethe	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
14 Maria 199	4239		Eddy NM
10. Chec	k Appiopriate Box To Indicate	Nature of Notice, Report, or C	Diher Data
			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)

N.M.O.C.D. COPI

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SEP 13 is:

DATE .

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent to this work.) *

TD 10106'; WLPBTD 9952'. WIH w/Casing Cun on Wireline and perforated 9816-31' w/16 .41" holes. WIH w/Baker packer on 2-7/8" tubing set packer at 9805' and treated perforations w/2000 gallons 7-% MS acid w/ball sealers. Swabbed and had no shows. Unable to pull FL below 4000'. WIH and set retainer at 9805', squeezed perforations 9816-31' w/70 sacks 6/10% Halad-9 cement. WIH w/casing gun on wireline and perforated 9788-9798' w/ll .34" holes (1 spf). Swabbed. WIH w/Baker Lok-Set packer on 2-7/8" tubing set packer at 9741' and treated perforations w/2000 gallons of 71/2% MS acid. Swabbed all water. Set retainer at 9785'. Squeezed perf., 9788-9798 w/70 sacks Class H w/2# KCL/sack, 5/10% CFR-2. Squeezed to 5000# WOC. WIH w/Tubing Conveyed Gun, Baker Lok-Set packer on 2-7/8" tubing set packer at 9767' and perforated 9779-9782' w/12 .50" holes (4spf). Had strong steady blow. Pulled guns. WIH and reset REP at 9777'. Perforated 9768-9773' w/10. 32" holes (2spf). Swabbed and swabbed salt water. WIH w/CIBP and set at 9760'. Dumped 35' of cement on top. Perforated 9150-52', 9239-43', 9245-50' w/22 .50 holes (2spf). RIH w/2-78" tubing, Guiberson Uni VI packer and RBP at 9339'. Set packer at 9212'and treated perforations 9239-50' w/2000 gallons 15% w/2000 gallons 15% DS-30 acid. Could not break formation . Circulated out acid. Reset RRP at 9212' and packer 18. I hereby certify that the foregoing is true and correct (Continued on attached page. Geol. Secty. 9-11-79 Anthuron TTTLF SIGNED .

(This space for Federal or State office use) (Orig. Sgd.) GEORGE H. STEWARL APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACTV.

TTTLE