

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-4355.5.

RECEIVED

NM-9194

6. IF INDIAN, AGENCY NAME

SEP 14 1979

WELL COMPLETION OR RECOMPLETION LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐2. NAME OF OPERATOR
Yates Petroleum Corporation3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FEL of Sec. 34-22S-23E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-13-79 16. DATE T.D. REACHED 4-9-79 17. DATE COMPL. (Ready to prod.) 8-17-79 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 4239' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10106' 21. PLUG BACK T.D., MD & TVD 8360' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-10106'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8313-8318' Strawn 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17 1/2"	300 sacks	
8-5/8"	24#	2005'	12 1/4"	1575 sacks	
5 1/2"	17#	10018'	7-7/8"	685 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8291'	8291'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8313-8318' w/10 .50" holes (2spf)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8313-8318'	1200 g 20% DS-30 acid
			5000g 7 1/2% acid & CO-2
			P-202 + Book 9-21-79

33.* PRODUCTION							
DATE FIRST PRODUCTION 8-17-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SINOPL	
DATE OF TEST 8-17-79	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 203	GAS—MCF. 203	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 138#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 203	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. M. Morgan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christine Johnson TITLE Geol. Secty DATE 9-11-79

*(See instructions and spaces for Additional Data on Reverse Side)