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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 9194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sacahuiste KE Federal #1

9. API Well No.

30-015-22857

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Sec. 34-T22S-R23E (Unit 0, SWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-18-94. Verbal permission obtained from Adam Salameh, BLM, Carlsbad, NM, by Jim Brown, YPC, Artesia, NM, to plugback well as follows: Before rigging up pulling unit -

- 1) Check and record, TP, CP and 5½ x 8-5/8 annulus pressures.
- 2) Blowdown annulus and record time to bleed off, and get samples of oil produced. Measure volumes of produced liquid.
- 3) Blowdown tubing and get samples of liquid recovered. Measure gas rate to get test of Strawn productivity. After tubing bled down to safely work on well, RUPU. Kill well if necessary with 2% KCL.
- 4) If indicated, test tubing. POOH w/packer and RBP. RIH with CIBP at 8825 + cement. Run another CIBP + cement at 8275. Set CIBP + 35' cement at 6700 (or 160' cmt plug at 6700').
- 5) TIH w/tubing + packer to find hole in casing. After finding hole, pull 30' above hole and swab test casing annulus through hole in casing. Get good fluid samples, API gravity, swab rates, etc.
- 6) RDPU and evaluate next procedure.

14. I hereby certify that the foregoing is true and correct

Signed Adam Salameh

Title Production Supervisor

Date 3-21-94

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh

Title Production Supervisor

Date 3/25/94

Conditions of approval, if any: