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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-9194
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL of Section 34-T22S-R23E (Unit 0, SWSE)	8. Well Name and No. Sacahuiste KE Federal #1
	9. API Well No. 30-015-22857
	10. Field and Pool, or Exploratory Area Undesignated
	11. County or Parish, State Eddy Co., NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Began plugging back as follows:

4-1-94 - Unset packer at 2093'. Dropped down and unset RBP at 8241'. TOOH with 2-7/8" tubing, packer and RBP. TIH with retrieving tool to 8360'. Unset RBP at 8360'. TOOH w/tubing and RBP. TIH with CIBP and set at 8825'. Dumped 35' of cement on top of CIBP. TIH w/CIBP and set at 8275'. Dumped 35' of cement on top of CIBP. TIH w/2-7/8" tubing to 8230'. Spotted on backside of casing from 8230-3300' with 9 ppg brine water containing 25#/barrel salt gel. TOOH w/tubing. TIH w/CIBP and set at 6770'. Dumped 35' of cement on top of CIBP. NOTE: Notified Adam Salameh with the BLM in Carlsbad.

4-2-94 - TIH w/4" casing guns. Perforated 4 holes at 3400' and 4 holes at 2900'. TOOH. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 3479'. Tested RBP to 1000#, OK. Set packer at 3352'. Established injection rate of 3 BPM at 0 psi. Unset packer at 3352'. Dropped down and unset RBP at 3479'. Reset RBP at 2975'. Reset packer at 2849'. Established injection rate of 3 BPM at 200#. Unset packer at 2849'. Dropped down and unset RBP at 2975'. TOOH with tubing, packer and RBP. TIH with cement retainre and set at 3300'. TOOH. TIH w/stinger and 2-7/8" tubing. Sting into cement retainer and set at 3300'. Pumped 50 sacks Class "C" Neat (weight 14.8, yield 1.32). Sting out of cement retainer. TOOH w/tubing and stinger. TIH w/cement retainer and set at 2848'. TOOH. TIH with stinger and 2-7/8" tubing. Sting into cement retainer at 2848'. Cemented with 150 sacks Class "C", 5#/sack gilsonite (weight 14.8, yield 1.32) and 125 sacks Class "C", 5#/sack gilsonite & 2% CaS12

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Production Clerk Date April 8, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date SSS

Conditions of approval, if any:

APR 2 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

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## CONTINUED:

(weight 14.8, yield 1.32). Sting out of cement retainer. TOOH with 2-7/8" tubing and stinger.

4-5-94 - TIH w/4-3/4" bit, bit sub and 2-7/8" tubing. Tag cement at 1985'. TOOH with 2-7/8" tubing, bit sub and 4-3/4" bit. TIH w/4-3/4" bit, drill collars and 2-7/8" tubing to 1985'. Rig up power swivel and drill cement from 1985' to 2609'. TIH to 2840'. Tested casing to 500# for 10 minutes, OK. TOOH w/2-7/8" tubing, drill collars and bit. TIH w/bit, scraper and 2-7/8" tubing to 2840'. Circulated casing with 2% KCL water. TOOH w/tubing, scraper and bit. TIH w/logging tools and correlated into place. Pressured casing to 500# and ran CBL/CCL/GR log from 2840' to 1400'. TOOH.

4-6-94 - TIH w/2-7/8" tubing to 2625'. Spot 2 bbls 20% NEFE double inhibited acid. TOOH. TIH w/4" casing guns. Pressured casing to 500#. Perforated 8 holes (2 SPF) at 2629, 30, 31 & 32'. TOOH w/guns. TIH w/packer and 2-7/8" tubing to 2534'. Set packer at 2534'. Swabbed. Acidized perforations 2629-2632' with 500 gallons 20% NEFE acid and 8 ball sealers. Swabbed.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production ClerkDate April 8, 1994

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