

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. ON  
311 S. 1st  
Artesia, NM

Division

C/SF

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-9194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sacahuiste KE Fed #1

9. API Well No.

30-015-22857

10. Field and Pool, or Exploratory Area

Undesignated Yeso

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 34-T22S-R23E (Unit O, SWSE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandon  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-29-98 - Moved in and rigged up pulling unit. TOOH and laid down rods. Nipped down wellhead and installed BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with CIBP and set CIBP at 2050'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with 2-7/8" tubing to 1988'. Displaced hole with packer fluid. Pressure tested casing to 660 psi for 30 minutes, OK. TOOH and laid down 2-7/8" tubing. Removed BOP and nipped up wellhead. Rigged down pulling unit. TEMPORARY ABANDONED - April 28, 1998.

Please see attached chart for Mechanical Integrity Test conducted on April 28, 1998.  
OCD-Artesia notified but did not witness. Don Early w/BLM-Carlsbad witnessed Mechanical Integrity Test.

APPROVED FOR 12 MONTH PERIOD

APR 28 1999

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date April 29, 1998

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date JUL 02 1998

Conditions of approval, if any:

PRINTED IN U.S.A.

DAY

5

NIGHT

CALIBRATED  
CHARIS

Yates Petroleum  
SACAHUISTE Federal KE #1

WATER CONTENT  
TIME PUT BY  
DATE PUT BY

TIME TAKEN BY  
DATE TAKEN BY

BP 2221  
B 0-1000-B

4/28/98

Passed Casing Test  
Run Daily BLM