

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BIG EDDY UNIT

8. FARM OR LEASE NAME

BIG EDDY UNIT

9. WELL NO.

72

10. FIELD AND POOL, OR WILDCAT

WILDCAT MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 3, T21S, R28E

12. COUNTY OR
PARISH

EDDY

13. STATE

N. MEX

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

14. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

6. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP IN ☐ PLUG BACK ☐ DIFF. FEAULT ☐ OTHER

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 2760, MIDLAND, TX 79702 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any ARTERIA SERVICE)

At surface 1980' FSL & 1980' FEL OF SECTION - UNIT LETTER J.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDER

16. DATE T.D. REACHED

17. DATE COMPI. (Ready for use)

18. ELEVATIONS (DE, RKB, RT, GE, ETC.)

19. ELEV. CASINGHEAD

MAY 6, 1979

JUNE 25, 1979

JULY 13, 1979

3269.7' GL 3-1847 KB

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

24. ROTARY TOOLS

CABLE TOOLS

12,332'

12,290'

0-12,332'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

12,216'-12,232' MORROW

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CPL, DLM-SFL, CN-FD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	480'	15"	350 SKS C1 "C" + ADDITIVES	NONE
8 5/8"	24# & 28#	3150'	11"	2050 SKS - TWO STAGE	NONE
5 1/2"	17# & 20#	12,332'	7 7/8"	1100 SKS LITE & C1 "H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	12,180	12,180

31. PERFORATION RECORD (Interval, size and number)

3 1/8" GUN; JRC SSB II 12,216', 12,221',
12,225', 12,228', 12,229', 12,232'.
Six (6) PERFS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,216'-12,232'	900 GALS 7 1/2% MSR. 2000 GALS 7 1/2% MSR.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
July 13, 1979		FLOWING				SHUT-IN.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
July 13, 1979	5	VARIOUS	————→	0	231	2	—
FLOW/TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2475	PKR	————→	0	CAOF 2.279	10	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

TWO (2) EACH OF ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Rodgers

TITLE

SENIOR PETROLEUM ENGINEER

DATE

JULY 25, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

caution: This form is designed for use as a complete and correct self-reporting on the use of Federal agency or a State agency, or both, pursuant to applicable Federal or State laws and regulations. Any necessary special instruction concerning the use of this form and the nature of codes to be submitted, particularly with respect to the use of the Federal or State procedures for production, creation and storage of data, will be contained in the local Federal or State codes. See instructions to the user of the form at the beginning of the form for details on completion.

If not filed prior to the time this form is received by the reporting agency or State (or both), the form should be completed and filed as soon as possible, and the date of completion should be indicated on this form, see item 6.

Item 6: If there are no applicable laws or requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), indicate in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) (if any) for only the interval reported in item 23. Submit a separate report (Pr-23) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sealed Casing?" Attached separate record for this well should show the details of any multiple stage casing and the location of the casing shoe.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL TESTED, CUSHION TEST, TONG TOOL GINS, FLOWING AND SHUT-IN PRESSURES, AND RECOVERED

U.S. DEPARTMENT OF AGRICULTURE
BUREAU OF PLANT INDUSTRY
WASHINGTON, D. C.

WELL NAME AND NUMBER B1, Eddy Unit #72

LOCATION 1980' FSL, 1980' FEI Section 2, T-21S, R-28E
(Give Unit, Section, Township and Range)

RECEIVED

JUL 26 1979

OPERATOR Perry R. Bass

DRILLING CONTRACTOR McVay Drilling Company

O. C. C.
ARTERIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>3/4⁰ 475</u>	<u>1/2⁰ 7980</u>	<u> </u>
<u>1 1/4⁰ 890</u>	<u>1 1/2⁰ 8380</u>	<u> </u>
<u>1/4⁰ 1090</u>	<u>2 1/2⁰ 8870</u>	<u> </u>
<u>3/4⁰ 1370</u>	<u>1 1/4⁰ 9363</u>	<u> </u>
<u>1⁰ 1650</u>	<u>1 1/4⁰ 9884</u>	<u> </u>
<u>1⁰ 3150</u>	<u>1 1/4⁰ 10,380</u>	<u> </u>
<u>1⁰ 3729</u>	<u>1/4⁰ 10,870</u>	<u> </u>
<u>1⁰ 4210</u>	<u>1/2⁰ 11,246</u>	<u> </u>
<u>1⁰ 4710</u>	<u>1/4⁰ 11,650</u>	<u> </u>
<u>3/4⁰ 5230</u>	<u>1/4⁰ 11,920</u>	<u> </u>
<u>1⁰ 5550</u>	<u>1/2⁰ 12,217</u>	<u> </u>
<u>1⁰ 6030</u>	<u>1/4⁰ 12,326</u>	<u> </u>
<u>1/2⁰ 6485</u>	<u> </u>	<u> </u>
<u>3/4⁰ 6985</u>	<u> </u>	<u> </u>
<u>1⁰ 7480</u>	<u> </u>	<u> </u>

Drilling Contractor McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 29th day of June, 1979

Linda L. Turner
Notary Public, Linda L. Turner

My Commission Expires: 9-27-80

Lea County New Mexico