APPER PRECEIVED TOPSTRIBUTION ALTAFE AT OFFICE OIL 1 PORTER OIL 1 GAS I AT ION OFFICE AT ION OFFICE AT ION OFFICE AT ION OFFICE AT ION OFFICE	REQUEST	UPDATE MORROW	JUN 6 1980 O. C. D. ARTESIA, OFFICE
nange of ownership give name Fuddress of previous owner			
STANCERIPTION OF WELL AND	LEASE		
BIGEDDY UNIT	Lease No. Well No. Fool Nar LC - 067145 72 SAND		Ind of Lease tate, Federal or Fee
i fitiati		e andFeet From The	EAST
	wnsh.p. Z/S Runge		EDDY County
PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
and a stathorized Transporter of Oll	or Condensate 🗹	Address (Give address to which opproved	
	PORATION singlead Gas or Dry Gas	Box 1183, Houston, Address (Give address to which approved	
we produces oil or liquids,	Unit dec. Twp. itge.	Box 236, MIPLAND, Is gas actually connected? When	
the production is commingled wi	th that from any other lease or pool,	1	lov. 7, 1979
OMPLETION DATA   Out Well Cot Well   Out Well Cot Well   Designate Type of Completion - (X)			
is Grudned	Dale Comyl. Recdy t: Prod.	Total Depth	P.E.T.D.
the Millers (DF, RKB, RT, GR, etc.,	No ne of Freducing Formittion	Top Otl/Gas Pay	Fubing Depth
encentions OLD PERFS. 12,	216-2321 50000700 08	F. NEW FERFS. ARE @	Depth Casing Shoe
11, 674' - 11,678' - 11,91-2' - 11,915' + 11,918'. TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11.5T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   11.5T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   11.5T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   11.5T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   11.5T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
.t: First New Oil Run To Tanks	Date of Test		
, ed. to of Test	Tubing Pressure	Casing Pressure	Choke Size
Sistial Prod. During Test	Ol-Bbis.	Water-Bbls.	Gas • MCF
WAS WELL			
to A Frai. Test-MCF/D	Length of Tost	)bls. Condense/#/MCF	Gravity of Condensate
it is dethod (pitot, back pr.)	Tuoing Pressure	Casing Pressure	Choke Siza
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION
l hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUN 1 1 19	/
The side of the best of my knowledge and belief. By 10, 4 Messett			
H. J. Thurty, Jr. (Signature) Jr. Pard. Cleake (Title) June 5, 1980 (Date)		TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
Separate Forms C-104 must be filed for each pool in multipl completed wells.			