Subiait Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, NM 88240	State of New Mexico rgy, Minerals and Natural Resources Depart. OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			L i	delved	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II C. Drawer DD, Antesia, NM 88210				ON	007 31 '90	at Bottom of Page
ISTRICT III						els'
00 Rio Brazos Rd., Aziec, NM 87410	REQUEST F		BLE AND AUTHOR	RIZATION	C. C. D. REFSIA OFFICE	ΰp
perator			LAND NATURAL		API No.	
BASS ENTERPRISES PRODUCTION CO.					0-015-2285	9
P.O. BOX 2760,	MIDLAND. TEX	AS 79702-2-	760			
eason(s) for Filing (Check proper box)			Other (Please es	xplain)		
completion	Change i Oil	a Transporter of:		• •		
hange in Operator	Casinghead Gas	Dry Gas				
change of operator give name d address of previous operator				<u></u>		
DESCRIPTION OF WELL					<u> </u>	······
AND NAME	Well No.	Pool Name, Includi	ing Formation		()	
IG_EDDY_UNIT	72		NT MORROW GAS		of Lease Foderaj or Fee	Lesse No. LC067145
Destion	1000:				<u> </u>	
Unit LetterR	<u>1980</u>	_ Feet From The	OUTH Line and	<u>80</u> Fr	et From The	EAST Li
Section 3 Townshi	ip21S	Range 28E	, NMPM.	EDDY		_
						County
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	VSPORTER OF O		RAL GAS			
KOCH OIL COMPANY, A D	IVISION OF KO	CH IND. INC	Address (Give address to			
ame of Authorized Transporter of Casin	ighead Gas	OF DRY Gas [V]	P.O. BOX 155 Address (Give address to	28 BRECK	ENRIDGE <u>T</u>	X 76024
NATURAL GAS PIPELINE well produces oil or liquids,			<u> </u>	<u>JSTON</u> , T	EXAS 7700	1-0283
e location of tanks.	Unit Soc.	Twp. Rgc. 215 28E		? When	•	
his production is commingled with that		1213 20E	YES	l	NUVEMBEI	7, 1979
. COMPLETION DATA						······································
Designate Type of Completion	- (X) Oil Wel	II Gas Well	New Well Workover	Deepea	Plug Back Sau	ne Res'v Diff Res'
ate Spudded	Date Compl. Ready L	 0 Prod.	Total Depth	<u> </u>		
			Dobu		P.D.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
rforations						
					Depth Casing SI	106
	TUBING	, CASING AND	CEMENTING RECO	DRD		
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SACKS CEMENT	
					Pret ID-3	
						11-9-90
					1	1-10
					etro	LT: PER
TEST DATA AND REQUES	ST FOR ALLOW	ABLE		· · · · · · · · · · · · · · · · · · ·	etro c	LT:PER
LWELL (Test must be after r	ecovery of solal volume	ABLE of load oil and must	be equal to or exceed top a	Wowable for this	depih or be for f	, LT: PER
LWELL (Test must be after r	ST FOR ALLOW recovery of lotal volume Date of Test	ABLE of load oil and must	be equal to or exceed top a Producing Method (Flow,	illowable for this рытр, gas lift, e	e depih or be for f	, LT: PER
IL WELL (Test must be after r ste First New Oil Run To Tank	ecovery of solal volume	ABLE of load oil and must	be equal to or exceed top a Producing Method (Flow, Casing Pressure	illowable for this pump, gas lift, e	depth or be for f	, LT: PER
IL WELL (Test must be after r ue Firm New Oil Run To Tank ngth of Test	Date of Test Tubing Pressure	ABLE of load oil and must	Producing Method (Flow, Casing Pressure	illowable for this ритр, gas lift, e	Choke Size	, LT: PER
IL WELL (Test must be after r ate First New Oil Run To Tank angth of Test	recovery of total volume Date of Test	ABLE of load oil and must	Producing Method (Flow,	illowable for this pump, gas lift, e	iic.)	, LT: PER
ingth of Test	Date of Test Tubing Pressure	ABLE of load oil and must	Producing Method (Flow, Casing Pressure	illowable for 1hij рытр, gas lift, e	Choke Size	, LT: PER
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IL WELL (Test must be after r ate Firm New Oil Run To Tank ingth of Test itual Prod. During Test AS WELL itual Prod. Test - MCF/D	Date of Test Tubing Pressure	ABLE of load oil and must	Producing Method (Flow, Casing Pressure	illowable for 1hii ритр, gas lift, e	Choke Size	<u>, L.T. PER</u> ull 24 hours.)
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L WELL (Test must be after r the First New Oil Run To Tank ngth of Test thush Prod. During Test AS WELL thush Prod. Test - MCF/D thing Method (pilot, back pr.)	Covery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu	of load oil and must	Producing Method (Flow, Casing Pressure Water - Bbla. Bbla. Condensate/MMCF	ритр, gas lýt, e	IC.) Choke Size Gas- MCF Gravity of Cond	<u>, L.T. PER</u> ull 24 hours.)
IL WELL (Test must be after r the First New Oil Run To Tank ngth of Test Hual Prod. During Test AS WELL Hual Prod. Test - MCF/D Hing Method (pitot, back pr.) L OPERATOR CERTIFIC	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Oil - Role.	of load oil and must	Producing Method (Flow, Casing Pressure Water - Bbla Bbla. Condensate/MMCF Casing Pressure (Shut-in)	ритр, gas lift, e	Choke Size	<u>A. T. '. P. E.R.</u> will 24 hours.) consaic
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 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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