

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P.O. Box 2760, Midland, Tx. 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

1980' FSL & 1980' FWL of unit letter R
Section 3, T21S, R28E

5. Lease Designation and Serial No.

LC-067145

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891000326 L

891000326 I

8. Well Name and No.

Big Eddy Unit #72

9. API Well No.

30-015-2285900 B2

10. Field and Pool, or Exploratory Area

Sand Point (Atoka, Morrow)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingled Gas
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. respectfully requests authority to commingle gas on above subject dual completion, see attached diagram.

*As per telecon w/ K.E. Bucy on 4/17/95, approximately 90% of the gas prod. comes from the Morrow (10% is from Atoka). Gas measured @ NGPL sales meter in excess of that volume measured @ the Morrow gas meter will be allocated to the Atoka. Commingling will not result in reduced federal royalties.

SJG:hms

Oct 13 11:04 AM '94

RECEIVED

Certified #P 237 023 662 (RCH/dlc)

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy Title Division Production Supt.

Date 10-12-94

(This space for Federal or State office use)

Approved by Shannon

Conditions of approval, if any:

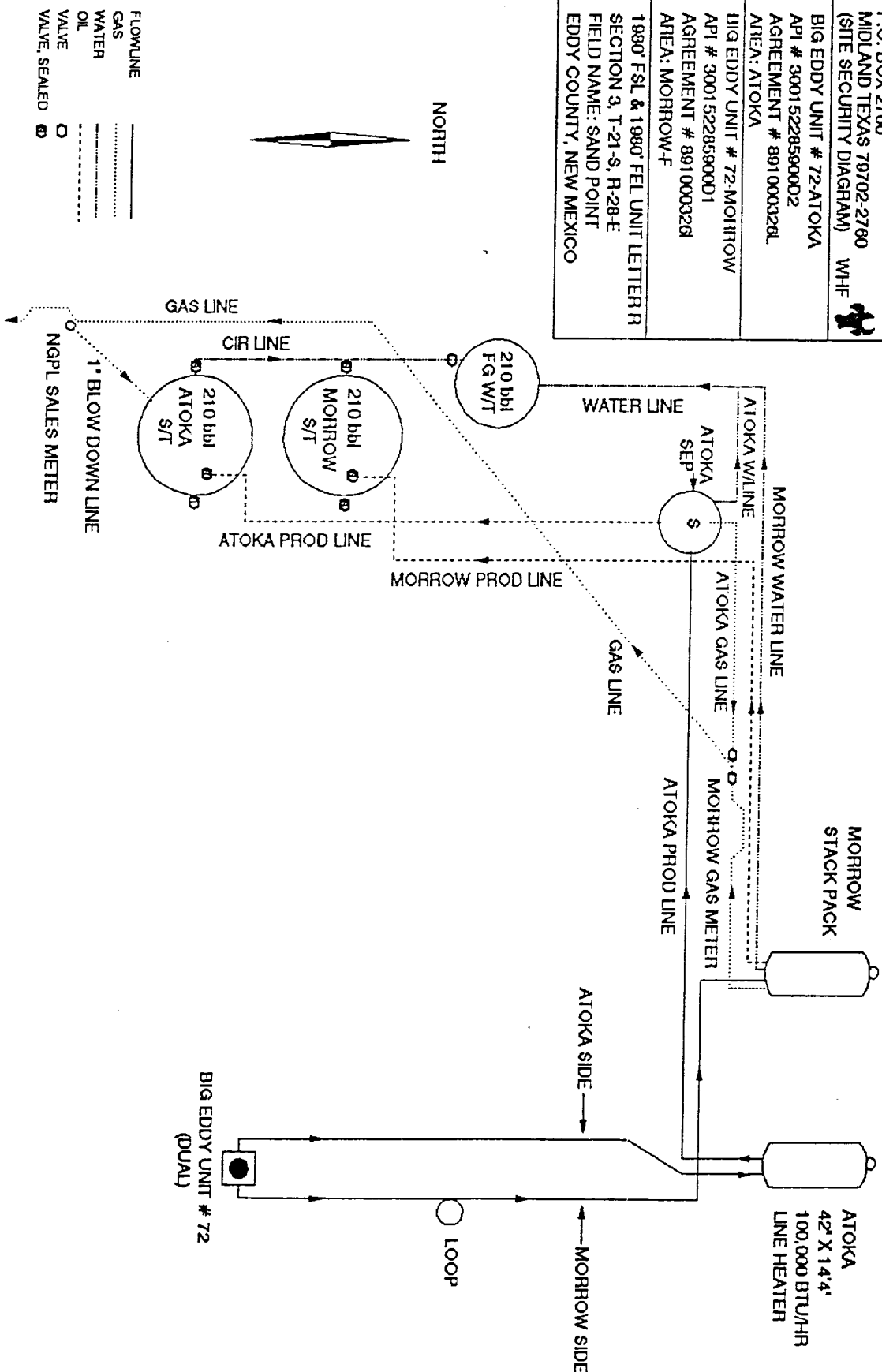
PETROLEUM ENGINEER

Date 4/17/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BASS ENTERPRISES PRODUCTION CO P.O. BOX 2760 MIDLAND TEXAS 79702-2760 (SITE SECURITY DIAGRAM) WHF
BIG EDDY UNIT # 72-ATOKA API # 30015228590002 AGREEMENT # 891000326L AREA: ATOKA
BIG EDDY UNIT # 72-MORROW API # 30015228590001 AGREEMENT # 891000326L AREA: MORROW-F
1980' FSL & 1980' FEL UNIT LETTER R SECTION 3, T-21-S, R-28-E FIELD NAME: SAND POINT EDDY COUNTY, NEW MEXICO



DATE: 9-27-94

BIG EDDY UNIT # 72