## State of New Mexico Energy, Minerals and Natural Resources Department

Revise

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<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TE.

| Operator        | Bass Enterpris  | es Prod     | uction ( | Co/                        | Big Eddy Unit                     | <del></del>                   |          | . No. 72   |
|-----------------|-----------------|-------------|----------|----------------------------|-----------------------------------|-------------------------------|----------|------------|
| ocation of Well | Unit<br>R       | .Sec.       | 3        | Twp 21S                    | Rge 28E                           | County                        | Edday    |            |
|                 | Name of Reserve | oir or Pool |          | Type of Prod. (Oil o: Gas) | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg. or Csg) | <u> </u> | Choke Size |
| Jpper<br>Compl  | Sand Point (At  | oka)        |          | Gas                        | Flowing                           | Tubing                        |          | w/o        |
| ower<br>Compl   | Sand Point (Mo  | rrow)       |          | Gas                        | Flowing                           | Tubing                        |          | 12/64      |

FLOW TEST NO. 1 9/12/01 8:00 a.m. Both zones shut-in at (hour, date): Upper Lower 9/13/01 8:00 a.m. Well opened at (hour, date): Completion Completion Indicate by (X) the zone producing..... χ 100 840 Pressure at beginning of test..... Yes No Stabilized? (Yes or No)..... RECEIVED OCD ARTESIA 100 Maximum pressure during test..... 840 Minimum pressure during test..... 100 510 100 Pressure at conclusion of test.... 510 0 Pressure change during test (Maximum minus Minimum).... 330 Was pressure change an increase or a decrease?..... N/A Decrease Total Time On Well closed at (hour, date):\_ 9/14/01 8:00 Production 24 hours Oil Production Gas Production During Test: bbls; Grav. 168 N/A Durir g Test\_ MCF; GOR Remarks FLOW TEST NO. 2 Upper Lower Well opened at (hour, date): 9/15/01 8:00 a.m. Completion Completion Indicate by (X) the zone producing..... Pressure at beginning of test..... 100 860 Stabilized? (Yes or No)..... Yes No Maximum pressure during test..... 120 \* 880 Minimum pressure during test.... 100 860 Pressure at conclusion of test.... 100 880 Pressure change during test (Maximum minus Minimum)..... 20 20 Was pressure change an increase or a decrease?.... Increase <u>Decrease</u> Total time on Well closed at (hour, date) Production 24 hours a.m Oil production Gas Production During Test: 0 0 N/A bbls: Grav. \_; During Test\_ MCF; GOR \* Increase in Pressure due to temperature effect Remarks

| OPERATOR CERTIFIC  I hereby certify that the informand completed to the best of a | ATE OF COMPLIANCE nation contained herein is true ny knowledge |  |  |  |  |  |
|---|--|--|--|--|--|--|
| Bass Enterprises Production Co.   |  |  |  |  |  |  |
| Operator Wills  | <u> </u>   |  |  |  |  |  |
| Signature   |  |  |  |  |  |  |
| Tami Wilber   | Production (lerk   |  |  |  |  |  |
| Printed Name  | Title  |  |  |  |  |  |

(915) 683-2277

Telephone No.

9/25/01

Date

OIL CONSERVATION DIVISION

Date Approved MO-2-0

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