

This form is not to be used
For reporting Packer Leakage
Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

CLSF
Op

Operator Bass Enterprises Production Co. Lease Big Eddy Unit Well No. 72
Location Of Well: Unit R Section 3 Township 21S Range 28E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>Sand Point (Atoka)</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>	<u>W/O</u>
Lower Completion	<u>Sand Point (Morrow)</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>	<u>9/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9/10/02 9:00 a.m.

Well opened at (hour, date): <u>9/11/02 9:00 a.m.</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>300</u>	<u>780</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>540</u>	<u>780</u>
Minimum pressure during test.....	<u>300</u>	<u>240</u>
Pressure at conclusion of test.....	<u>540</u>	<u>240</u>
Pressure change during test (Maximum minus Minimum).....	<u>240</u>	<u>540</u>
Was pressure change an increase or a decrease?.....	<u>Incr.</u>	<u>Decr.</u>

Well closed at (hour, date): 9/12/02 9:00 a.m. Total Time On Production 24 hours

Oil Production During Test: 1 bbls; Grav. _____ Gas Production During Test: 331 MCF; GOR 331

Remarks: Opened well on a 9/64 choke until well rode line psi

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 9/12/02 9:00 a.m.

Well opened at (hour, date): <u>9/13/02 9:00 a.m.</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>700</u>	<u>880</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>700</u>	<u>920</u>
Minimum pressure during test.....	<u>60</u>	<u>880</u>
Pressure at conclusion of test.....	<u>60</u>	<u>920</u>
Pressure change during test (Maximum minus Minimum).....	<u>640</u>	<u>40</u>
Was pressure change an increase or a decrease?.....	<u>Decr.</u>	<u>Incr.</u>

Well closed at (hour, date): 9/14/02 9:00 a.m. Total Time On Production 24 hours

Oil Production During Test: 0 bbls; Grav. _____ Gas Production During Test: 43 MCF; GOR N/A

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 27 2002 20 _____

New Mexico Oil Conservation Division

Operator Bass Enterprises Production Co.

By Tami Wilber Tami Wilber
Title Production Clerk
Date 9/17/02

By _____
Title _____