

APPLICATION FOR MULTIPLE COMPLETION

3-1-81

BASS ENTERPRISES PRODUCTION CO.		County EDDY	Date 3-5-80
BOX 2760		Unit BIG EDDY UNIT	Well No. 72
East R	Section 3	Township 21-S	Range 28-E

Is the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same pools within one mile of the subject well? YES ☐ NO ☒

If answer is yes, identify one such instance: Owner No. _____ Operator Lease, and Well No.: _____

Following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
Name of Pool and Formation	UNDESIGNATED ATOKA		UNDESIGNATED MORROW
Top and Bottom of Pay Section (Perforations)	11,265'; 11,276'; 11,277'; 11,371'; 11,375'		11,674'; 11,678'; 11,912'; 11,915'; 11,918'
Type of production (Oil or Gas)	GAS		GAS
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING

Following are attached. (Please check YES or NO)

No

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a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

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b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

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c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.

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d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112.)

Call offset operators to the lease on which this well is located together with their correct mailing address.

PROD PRODUCING CO., BOX 10340, MIDLAND, TEXAS 79701 (EAST OFFSET)

PROD PRODUCTION CO., BOX 68, HOBBS, NEW MEXICO 88240 (NORTHWEST OFFSET)

AMES PETROLEUM CORP., 1004 W. RICHEY, ARTESIA, NEW MEXICO 88210 (NORTH OFFSET)

WEEVEY YATES CO., 112 NORTH FIRST, ARTESIA, NEW MEXICO 88210 (NORTH OFFSET)

M. HUBER CORPORATION, 1900 WILCO BLDG., MIDLAND, TEXAS 79701 (NORTH OFFSET)

I request permission for a public hearing at the earliest convenience.

Call operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification 3/12/80

CERTIFICATE: I, the undersigned, state that I am the JOHN D. RODGERS of the BASS ENTERPRISES PRODUCTION COMPANY (company), and that I am authorized by said company to make this report; and that this report was prepared under supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

John D. Rodgers
Signature

If operators from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty days, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PROJECT	DATE	DEPARTMENT	PREPARED BY
TRIG EDDY UNIT NO 72	5-27-80	5-27-80	MGW

REV 3272.7 GL

CRG 3280.7

D.V. TOOL @ 1130'

458'-11³/₄" 42# H-40 ST4C CSG.
CMTD W/350 SX CLASS "C"
CIRC. 33 SX.

3121'-8⁵/₈" 24# K-55, ST4C CSG.
CMTD W/2550 SX. CIRC 150 SX

EST. TOC 9000'.

ATOKA MODEL A-5 HYDROSTATIC
WEL PACKER @ 11180.40

ATOKA PERFS @ 11265', 76, 77,
371', & 375'.

OTIS "WC" PKR. @ 11600' W/X-OVER
1 1/2" X 1 1/2" W/8" X 1 1/2" PUP JOINT
1 1/2" X NIPPLE W/1.5 ID. 3 1/2" X 1 1/2" X-OVER
1 1/2" X 1 1/2" NIPPLE & MULESHOE GUIDE

MIDDLE MORROW PERFS @ 11674', 78,
912', 915', & 918' (5 SHOTS)

OTIS "WC" PKR. @ 12180' W/2.75"
1 1/2" X-OVER 3 1/2" X 2 3/8" N-80 W/2" X
1 1/2" OTIS X NIPPLE 1.875 ID
PUP. OTIS XN NIPPLE W/1.791
12209' MULESHOE GUIDE W/
12209'.

LOWER MORROW PERFS @ 12216', 21',
25', 28', 32', & 39' (6 SHOTS)
PBTD @ 12265'.

12332' 5 1/2" 20# 17" CSG
CMTD W/1100 SX

TD 12332'