

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION		
DATE		
TIME		
BY		
OFFICE		
OPERATOR		

1. Indicate Type of Lease State ☐ Federal ☐
2. State Oil & Gas Lease No. LC 0671145
3. Unit Agreement Name Big Eddy Unit
4. Farm or Lease Name Big Eddy Unit
5. Well No. 72
6. Field and Pool, or Wildcat Sand Point Atoka Sand Point Morrow
7. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT-1" (FORM C-101) FOR SUCH PROPOSALS.

1. Well ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Henry R. Bass Address of Operator Box 2760, Midland, Texas 79702 Location of Well TWP. 19S. R. 1980' FEET FROM THE South LINE AND 1980' FEET FROM East LINE, SECTION 3 TO TOWNSHIP 21S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3269.7' GL 3284.7' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐	2. PLUG AND ABANDON ☐	3. REMEDIAL WORK ☐	4. ALTERING CASING ☐
5. TEMPORARILY ABANDON ☐	6. CHANGE PLANS ☐	7. COMMENCE DRILLING OPNS. ☐	8. PLUG AND ABANDONMENT ☐
9. ALTER CASING ☐	10. OTHER ☐	11. CASING TEST AND CEMENT JOB ☐	12. OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent data, and give pertinent dates, including estimated date of starting any proposed operations.)

14. BIG EDDY UNIT #72

Pressure tests prior to dual completion:

8/27/80

NO BOP & Gray log head. Cut & dress 5 1/2" csg for Gulfco
12 Gulfco 6' 5000 psi PMHC R-46 dual log head. Latch into Otis "W B"
pkr @ 11,600' & set 2,000', ran 362' jts 2 1/16" DSS-HT N-80 log with
one 10', + 1 20' blast jts @ 11,351'-11,383'; one 10' & one 20' blast
jt @ 11,255', 11,245' Baker A-5 dual packer @ 11,585'. RU Dowell &
test tubing latch to 500 psi. NU dual offset BOP. Prep to run short
string of 2 1/16" & set upper packer.

5/19/80

WHL w/snap latch & 351 jts 2 1/16 N-80 DSS-HT testing to 8500 psi. Tag
A-5 pkr @ 11,215'. PU 1 jt & released service crew.

5/19/80

Shut down for Sunday.

Continued on reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John A. Rodgers TITLE Sr. Prod. Engr. DATE June 5, 1980

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

BIG EDDY UNIT #72

5/20/80

NO BOP, respace long string & set 7000# compression. Respace short string, set 10,000# compression. Tested subs, 8500#, back side 2000# NU Dual tree & tested to 5000#. RU Kuykendal Wireline, made gauge run with 1 3/8" tool to 11,450'. RIH with standing valve to 11,190', set in "F" nipple. Tested short string to 4000#, A-5 prk would not set. Worked 3 hrs, found out ran wrong 1.55 "NO-GO". SDON prep to run correct plug.

BIG EDDY UNIT #72

5/21/80

RU Kuykendal, RIH with 1.51 "X" lock plug set in "F" nipple @ 11,189'. Pressure up to 4000 psi, set A-5 prk. Tested prk on casing side to 2000 psi - OK. Swabbed short string dry. Swab long string, dropped sinker bar & swab. Fished swab, swabbed long string dry. SDON. Prep to perf.