Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	rgy, Minerals and Nat	ew Mexico Iural Resources Departi	RECEIVED Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artenia, NM 88210		ATION DIVISION	at Bottom of Page
DISTRICT III		exico 87504-2088	OCT 31 '90 C/SF
1000 Rio Drazos Rd., Aztec, NM 87410 I. Operator	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORIZAT	ARTESIA, OFFICE 7
	S PRODUCTION CO.		Well API No. 30-015-22859
P.O. BOX 2760, MIDLAND, TEXAS 79702-2760			
Reason(s) for Filing (Check proper bax) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Change of operator give name Condensate			
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name BIG EDDY UNIT	Well No. Pool Name, Includ	ing Formation IT ATOKA GAS	Kind of Lease Lease No. State, Foderal or Foe LC067145
Location Unit Letter R		OUTH Line and 1980	FAST
Section 3 Township	010		V
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name or Authorized Transporter of Oil	or Condensate	RAL GAS Address (Give address to which aj	pproved copy of this form is to be sent)
KOCH OIL COMPANY, A DI Name of Authorized Transporter of Casing	chead Gas Or Dry Gas X	P.O. BOX 1558, B	RECKENRIDGE TX 76024
NATURAL GAS PIPELINE (If well produces oil or liquids,	CO. OF AMERICA	BOX 283, HOUSTON	, TEXAS 77001-0283
give location of tanks.	R 3 215 28E	YES	When ? MAY 29, 1980
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>mt ID-3</u> 11-9-90
······································			chghT:PER
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of local volume o			
Dute First New Oil Run To Tank	overy of total volume of load will and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbla,	Water - Bbia	Gas- MCF
GAS WELL Actual Prod. Test . MCF/D	Length of Test	Bbis. Condensate/MMCF	10
			Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
K.C. Dretcheur			
Signature <u>R.C. HOUTCHENS, SENIOR PRODUCTION CLERK</u> Printed Name 10-26-90 (915) 683-2277		By ORIGINAL SIGNED BY AND MIKE WILLIAMS MIKE WILLIAMS Title SUPERVISOR DISTRICT IN	
Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.