

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. TE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0486483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to add different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ APR 18 19792. NAME OF OPERATOR
Durham, Incorporated ✓3. ADDRESS OF OPERATOR
219 S. Colorado, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL x 2010' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3850' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cemetery (Morrow)

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec 8, T-21-S

R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Cementing casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 1530 hrs MST, 3-31-79.

2. Set 13 3/8" 48#, H-40, smls, ST&C casing at 380'. Cemented with 425 sx Class C + 2% CaCl. Circ. 100 sx, WOC 12 hrs., 4-1-79.

3. Set 9 5/8" 32.3 & 36 #, J55, smls, ST&C, casing at 3204'. Cemented with 875 sx Class H + 18% salt + 1/2#/sx Floseal followed by 200 sx Class C + 2% CaCl + 1/4#/sx Floseal. Circ. 125 sx (witnessed by Federal Supervisor), WOC 24 hrs., 4-9-79.

4. Tested BCP stack to 5000#, Hydril to 1500#, by Yellow Jacket, Carlsbad, 4-10-79.

5. Attempted to run 8 1/2" bit. Would not go through wellhead assembly. Ran 7 7/8" bit and drilled out float and shoe, 4-11-79.

6. Pressure tested 9 5/8" casing to 1000#. Held O.K., 4-11-79.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe D. LarnTITLE EngineerDATE 4-11-79

(This space for Federal or State office use)

APPROVED BY Joe D. LarnTITLE ACTING DISTRICT ENGINEERDATE APR 17 1979

CONDITIONS OF APPROVAL, IF ANY: