

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Brewer DD
Carlsbad, NM 88502
(See other instructions on reverse side)FOR APPROVED
BMB NO. 1004-0137
Expires: December 31, 1991

dsk

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		DATE: OCT 20 10 29 AM '94	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. PERVR. <input checked="" type="checkbox"/> Other: Re-entry			
2. NAME OF OPERATOR Barbara Fasken			
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1777			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 2010' FEL At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8-30-94		16. DATE T.D. REACHED 9-9-94	
17. DATE COMPL. (Ready to prod.) 9-29-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3856' GR	
19. ELEV. CASINGHEAD 3856'			
20. TOTAL DEPTH, MD & TVD 8980'		21. PLUG, BACK T.D., MD & TVD 8941'	
22. IF MULTIPLE COMPLETIONS, HOW MANY?		23. INTERVALLS, ROSSARY TOOLS, CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8525'-8892' Strawn		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron/Litho Density, Dual Laterolog/Micro-SFL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48	400'	17 1/2"
9-5/8"	32 & 36	3200'	12 1/2"
4 1/2"	11.6	8980'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD			
Surface, 425 sx			
Surface, 1075 sx			
4400' by IS, 875 sx			
AMOUNT PULLED			
-			
-			
-			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	8403'	8358'	
31. PERFORATION RECORD (Interval, size and number)			
8525'-8536' (12 holes, 0.40")			
8554'-8560' (7 holes, 0.40")			
8889'-8892' (4 holes, 0.40")			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8525'-8892'		1750 gals. 7 1/2" NEFE HCL + CO ₂	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-29-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-10-94	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 2	GAS—MCF. 562	WATER—BBL. 4	GAS-OIL RATIO -
FLOW. TUBING PRESS. 905	CASING PRESSURE 1250	CALCULATED 24-HOUR RATE →	OIL—BBL. 2
GAS—MCF. 562	WATER—BBL. 4	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Mike Davis			
35. LIST OF ATTACHMENTS DST Summary, CNL/LDT Log, DLL/MSFL Log, Deviation Summary, Multipoint Test			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carl Brown</u>		TITLE <u>Petroleum Engineer</u>	
DATE <u>10-19-94</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	950'	950'
				Glortietta	2595'	2595'
				3rd Bone Spring	6504'	6504'
				Wolfcamp	6628'	6628'
				Cisco	7865'	7865'
				Canyon	8180'	8180'
				Strawn	8434'	8434'

38.

GEOLOGIC MARKERS