District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

District IV		M 87504-2088										ENDED RE
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