

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
(Other instructions
reverse side)E*
ToForm approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0207950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Federal Comm.

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cemetery (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-21-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1835' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3756.6' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6-6-79 Tested 4½" casing to 3500 psig -- held OK

6-7-79 Perforated 9852'-9861' w/40 jets, RIW with 4½" x 2-3/8" Otis P.L. pkr on 2-3/8"
N-80 tbg, set pkr @ 9780'

6-8-79 Swabbed well

6-9-79 Acidized perfs 9852'-9861' w/3000 gals 7½% M.S. acid, 5.9 BPM @ 5950 psig

6-10-79 Swabbed & flowed 160 bbls spent acid water and salt water w/very, very little gas

6-13-79 Set C.I.B.P. @ 9840' & plugged back to 9820' w/cement. Perforated w/36 jets from
9621' down to 9679', RIW w/Otis 4½" x 2-3/8" P.L. pkr on 2-3/8" tbg, set pkr @
9432' KB meas., swabbed well, kicked-off flowing 217 MCFPD on ¼" ck w/135 psig FTP

6-14-79 Acidized perfs 9621'-9679' w/10,000 gals 7½% M.S. acid, 7.8 BPM @ 7100 psig

6-14 to

7-14-79 Flowed & swab tested well recovering gas cut salt water

(Continued on back side)

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Angevine

TITLE

Agent

DATE 11-8-79

(This space for Federal or State office use)

(Orig. Sgd.)

GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

DATE NOV 09 1979

CONDITIONS OF APPROVAL, IF ANY:

Paperback \$9.95

General: This form is designed for unbidding proposals to perform certain well operations, and reports of well operations when completed, as indicated on Part I and Indian lands you own to applicable Federal, State and local laws and regulations. And necessary specifications of the use of this form and the particular well and operations to be performed, including, but not limited to, the proposed well location, depth, and production, are shown below of which you shall be responsible to provide and complete.

How far it goes beyond the limits of Zelenka's music and beyond what is known or felt about the far-reaching impact of Poland on European settlement can only be judged by the degree to which it is combined in a synthesis with Federal settlement.

Item 17: Protocols to abandon a well and subsequent reports of abandonment shall include but not be limited to the following: (a) in addition, such proposals and repairs should include protocols for the abandonment of any further productive zones, or other zones with potential above-plug; (b) amount, size, method of placing of cement plugs, inner or outer lateral placed to be able to seal such an annulus; (c) conditions for final inspection looking to approval of tubing and the depth to top of any left in the hole; method of closing top of well casing; (d) all steps.

Continuation of Item 17:

7-15-79 POH w/tbg & pkr

7-17-79 Set C.I.B.P. @ 9605' & plugged back to 9585' w/cement, perforated from 9547'-9564' w/18 jets & from 9570'-9573' w/4 jets, RIW w/4½" x 2-3/8" Otis P.L. pkr on 2-3/8" N-80 tbg, set pkr @ 9392'

7-17 to

7-28-79 Swab tested well recovering gas cut water & gas T.S.T.M.

7-28-79 Reperforated from 9547'-9564' & from 9570'-9573' w/3 tbq jet carrier

7-29 to

8-4-79 Swab tested, recovering gas cut water w/gas T.S.T.M.

8-24-79 Squeezed perforations from 9547' -9564' & from 9570' -9573' w/125 sx Class "H" cement
8-25 to

8-29-79 Drilled cement & cleaned out to P.B.T.D. 9810', tested Morrow "A" & "B" zone perfs to 1500 psig -- held OK.

3-31-79 Set C.I.B.P. @ 9612', perforated "A" zone w/35 jets from 9547'-9564' & w/6 jets from 9570'-9573', RIW w/Otis P. L. pkr on 2-3/8" tbg, set pkr @ 9399'

9-1 to

10-10-79 Swabbed & flow tested well

0-10-79 Acidized perfs from 9547'-9564' & from 9570'-9573' w/1000 gals 7 $\frac{1}{2}$ % M.S. acid

0-11 to

0-22-79 Flowed well to clean up, 1" ck, FTP 425#, rate 644 MCFPD

0-23-79 Well S.I., waiting on pipe line connection