

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
1 S. 1st St  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0207950
2. Name of Operator Fasken Oil & Ranch, Ltd.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W. Wall, Suite 1900, Midland, TX 79701 915-687-1777	7. If Unit or CA. Agreement Designation SW-381
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1835' FNL & 1980' FEL Unit G, Sec. 5, T21S, R24E	8. Well Name and No. Shell Federal Com. #5
	9. API Well No. 30-015-22900
	10. Field and Pool, or Exploratory Area Cemetery (Morrow)
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Morrow perms 9497-9573'-9619-79'

Work below performed 5-27-98 to 6-3-98

1. RUPU. NU BOP. Release packer @ 9593'. POW.
2. RIW w/4½" CIBP and set @ 9600'.
3. RIW w/4½" packer w/TOSSD w/1.87" "F" profile nipple with check valve. Set packer @ 9454'.
4. Release TOSSD. Circ well with 2% KCl packer fluid. POW w/tbg.
5. RIW w/4½" Arrowset I 10k packer w/TOSSD w/1.781" "F" profile and 2-3/8" N-80 tbg. Set pkr. at 8604'. Swab FL to 7500'.
6. Perf Strawn 8641-56' w/2 JSPF w/1-11/16" strip gun.
7. Acidize w/375 gals. 15% HCl + 375 gals. Methanol + CO₂.
8. Flow back and test. 7-15-98 flow 54 mcfpd @ 30 psi TP. Majority of flow still from Morrow.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
AUG 2 6 1998

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 8-19-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: