

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6775	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name -----
2. Name of Operator Morris R. Antweil ✓	8. Farm or Lease Name Muy Macho Comm.
3. Address of Operator Box 2010, Hobbs, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20-S</u> RANGE <u>27-E</u> N14P1.	10. Field and Pool, or Wildcat Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3386' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,378' PBTD 11,206' Treated Morrow Perfs 11,121'-134' w/2000 gals acid using nitrogen and ball sealers. Treated @ 5.3 b/m w/6800-7800 psi. ISIP 4200 psi 15-min SIP 2300 psi. Flwd & swbd back load. Flwd 750 MCFPD w/120 psi FTP. Fracture treated w/30,000 gals Versagel containing 18750# sand & 30% CO₂. Treated @ 6.0 b/m w/6200-7600 psi ISIP 4200 psi 30-min SIP 2900 psi. Swbd & flwd 14 hrs. Kick-off and flwd 1250 MCFPD thru 1/2" choke w/200 psi FTP SITP 2500 psi. Flwd 1600 MCFPD - 1/2" choke -260 psi FTP. Ran 4 pt. test:

1 hr. - 1/8" choke - 2275 psi FTP -1007 MCFPD
 1 hr.-3/16" choke - 1997 psi FTP -2101 MCFPD
 1 hr.-7/32" choke - 1715 psi FTP -2485 MCFPD
 1 hr.- 1/4" choke - 1692 psi FTP -3118 MCFPD
 CAOOF 6066 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 11 Feb., 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 15 1980

CONDITIONS OF APPROVAL, IF ANY: