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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6775

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Muy Macho Com.
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L, 2080 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 20-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Barton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3386' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,378' PBD 11,345' Rigged up well service unit. Tested 5-1/2" casing to 2000 psi - 30 mins - OK. Perfd. 11,293'-11,303' with 14 jet shots. Ran tubing and packer. Set packer @ 11,220'. Swabbed dry natural. Treated w/2000 gals. acid using ball sealers and nitrogen. Treated @ 3.2 b/m w/6900 psi. ISIP 4800 psi. 5-min SIP 1900 psi. Swabbed back load. Flow very small volume of gas SITP 700 psi. Set bridge plug @ 11,220'. Prep to perf & test middle Morrow interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 25 October 1979
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 4 DATE OCT 30 1979
CONDITIONS OF APPROVAL, IF ANY: