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NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 13 1980

O. C. D.

ARTESIA OFFICE

Operator MORRIS R. ANTWEIL	
Address Box 2010, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Muy Macho Com.	Well No. 1	Pool Name, including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee State	Lease No. K-6775
Location				
Unit Letter L	2080	Feet From The South	Line and 760	Feet From The West
Line of Section 24	Township 20-S	Range 27-E	NMPM, Eddy County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company Natural Gas Pipeline Company	Box 1492 El Paso, Texas 79978 Box 283 Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 20-S	Rge. 27-E
Is gas actually connected?		When		
No. Yes		3-17-80 EPG Est. 18 March, 1980		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 8 May, 1979	Date Compl. Ready to Prod. 8 Feb., 1980		Total Depth 11,378'		P.B.T.D. 11,206'			
Elevations (DF, RKB, RT, GR, etc.) 3386' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,121'		Tubing Depth 11,070'			
Perforations 11,121' - 11,134' (18 holes)					Depth Casing Shoe 11,378'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		680'		700 SX.			
12-1/4" & 11"	8-5/8"		2600'		1950 SX.			
7-7/8"	5-1/2"		11378'		475 SX.			
	2-3/8"		11,070'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

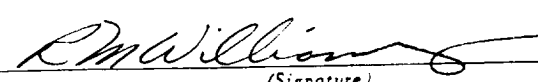
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

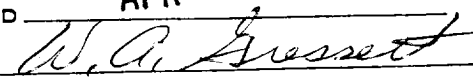
GAS WELL

Actual Prod. Test-MCF/D 3118 MCF	Length of Test 1 hr.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 2450 psi.	Casing Pressure (Shut-in) pkr.	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
12 March, 1980
(Date)

OIL CONSERVATION COMMISSION	
APPROVED APR 1 1980	
BY	
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	