BTATE OF NEW MEXICO VERGY AND MINI RALE DEPARTMEN	RELEIOIL CONSERVA	TION DIVISION	Form C-104 Rovisod 10-1-78
DIESPINUTION SANTA FE FILE FI	Q. C. D. REQUIST FOR ARTESIA, OFFICE AI AUTHORIZATION TO TRANSF	X 2088 V MEXICO 87501	
Bravo Operating C	Hobbs, New Mexico 88241-21		
Reason(s) for filing (Check prope New Wali Recomplation Change in Ownership X	r bezj Change in Trensporier of: Oil Dry Ga Cesinghead Gas Conder	Oiher (Please esplain) naate	N. W. J
If change of ownership give na and address of previous owner		P.O. Box 2010 - Hobbs,	New Mexico 88241-2010
I. DESCRIPTION OF WELL A Leose Name Muy Macho Com.	ND LLASE Well No. Pool Neme, Including Fo 1 Burton Flat M		JIAIC
Location Unit Letter L ;;	2080 Feet From The <u>South</u> Lin	e and760 Feel From	TheWest
Line of Section 24	Township 20S Range	27Е , ММРМ,	Eddy Cour
None of Authorized Transporter of The Permian Corpor Name of Authorized Transporter of	ation of Casinghead Gas 🜠 or Dry Gas 🛄	Address (Give address to which appr P.O. Box 1183 - Hous Address (Give address to which appr P.O. Box 1492 - E1 E	oved copy of this form is to be sent)
El Paso Natural Ga li well produces oil or liquida, give location of tanka.	Unit Sec. Twp. Rge. L 24 20S 27E	is gas actually connected? W Yes	480, 1A. 79370
COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. R
Designate Type of Comp Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, e	Ic., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depih
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
			4-11-86
			<u>Chg Op</u>
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	i fer recovery of total volume of load of pth or be for full 24 hours)	
OIL WELL Date First New Oil Hun To Tank	والمحافظ فالمحافظ والمحافظ والمحافظ والمحافظ والمحافظ فالمحافظ فالمحافظ والمحافظ والمحافظ والمحافظ والمحاف	Producing Method (Flow, pump, sas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bble.	Water - Bbis.	Gas - MCF
		l	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Giavity of Condensate
Testing Method (pitol, back pr.)	Tubing Presswe (Shat-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPL			ATION DIVISION
مەلىرىم بەر يەر يەر يەر	and regulations of the Oll Conservation	APPROVED Original Signed By	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Les A. Clements	
above is true and complete t		TITLE Supe	rvisor. District 11
			n compliance with RULE 1104.
In ancia		If this is a request for all	lowable for a newly united by devi
J. T. Janica, Jr (J. Janeter (Signaline) /		well, this form must be account	cordance with RULE 111.
Vice Pr	esident /	All sections of this form	must be inted out company a
(Tule)		Fill out only Sections 1.	II. III, and we change of cond
4/1/86 (Duid)		well name or number, or transp Separate Forms C-104 m	wat he filed for each pool in mu